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TRANSPORTER	OIL 1 GAS
OPERATOR	2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

OCT 26 1965

B. C. C.
ARTESIA, OFFICE

Operator Standard Oil Company of Texas A Division of Chevron Oil Company	
Address 3610 Avenue B - Snyder, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	* Request clearance to run condensate produced.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/>	Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bogle Flats Unit	Well No. 5	Pool Name, Including Formation 2nd Indian Basin, Upper Penn. Gas	Kind of Lease State, Federal or Fee State
Location Unit Letter F ; 1650 Feet From The North Line and 1980 Feet From The West Line of Section 16 , Township 22S Range 23E , NMPM, 24dy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	1508 W. Wall - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Not available	
If well produces oil or liquids, give location of tanks.	Unit F Sec. 16 Twp. 22 Rge. 23 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8-11-65	Date Compl. Ready to Prod. 10-2-65		Total Depth 7480		P.B.T.D. 7408			
Pool 2nd Indian Basin, Upper Penn. Gas	Name of Producing Formation Cisco (Canyon)		Top Oil/Gas Pay 7225		Tubing Depth 7068			
Perforations 7279-92, 7260-66, 7225-53 w/1 T.P. 2'					Depth Casing Shoe 7478'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13-3/8		245		250 lbs to surface			
12 1/2	9-5/8		2250		900 lbs to surface			
8-3/4	7		7480		250 lbs cement			
6 1/2	2-3/8		7068		Packers at 7055			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

* Request for clearance for 115 bbls. condensate while cleaning up and conducting
GAS WELL - absolute flow potential.

Actual Prod. Test - MCF/D 38,400	Length of Test 4	Bbls. Condensate/MMCF 8.65	Gravity of Condensate 57.6
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure 2194	Casing Pressure 0	Choke Size 15/64 to 18/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION OCT 26 1965	
APPROVED	19
BY ML Davidson	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

B. Davidson
(Signature)

Lead Drilling Engineer
(Title)

October 23, 1965
(Date)