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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
(Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the Plant.)

Operator		Chevron U.S.A. Inc.		RECEIVED	
Address					
P. O. Box 1660, Midland, Texas 79701 4 1977					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:		D. C. C.	
Recompletion	<input type="checkbox"/>	Oil		<input type="checkbox"/>	
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas		<input type="checkbox"/>	
				ARTESIA OFFICE	

If change of ownership give name and address of previous owner: Chevron Oil Company, P. O. Box 1660, Midland, Texas 79701

Lease Name		Well No.	Pool Name, Including Formation		Kind of Lease	Lease No.
Bogle Flats Unit		5	Indian Basin, Upper Penn. Gas		State, Federal or Fee State	OG-3828
Location						
Unit Letter F ; 1650 Feet From The North Line and 1980 Feet From The West						
Line of Section 16 Township 22-South Range 23-East , NMPM, Eddy County						

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)		
Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System				P. O. Box 1324, Artesia, New Mexico 88210		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)		
Same				Same		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	16	22-S	23-E	Yes	1-26-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 0 1977	
		BY W. A. Goudeau	
		TITLE SUPERVISOR, DISTRICT II	
W. A. Goudeau (Signature)		This form is to be filed in compliance with RULE 1104.	
Area Supervisor (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
February 28, 1977 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	