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Form 3160-5 (June 1990)	UNI DEPARTMENT BUREAU OF LA			FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or deepen or reentry to a different reserv				5. Lease Designation and Serial No. // 111 045373
Use "APPLICATION FOR PERMIT-" for such proposals				N/A
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
Oil X Gas	Other			N/A 8. Well Name and No.
2. Name of Operator CHEVRON U.S.A. INC.	\checkmark			BOGLE FLATS UNIT #5
3. Address and Telephone No.	(915) 687-74	436	ARTES - MENCE	9. API Well No. 30-015-10577
P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: NITA RICE				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				INDIAN BASIN
SEC. 16, T22S, F 1650' FNL & 198 UNIT F				11. County or Parish, State EDDY CO, NEW MEXICO
	CK APPROPRIATE BC	DX(S) TO IND	ICATE NATURE OF NOT	I ICE, REPORT, OR OTHER DATA
12 TYPE OF SUBMISSION TYPE OF ACTION				
X No	tice of Intent		Abandonment	Change of Plans
		Ļ	Recompletion	New Construction
Su	bsequent Report		Plugging Back	
Fin	al Abandonment Notice		Casing Repair Altering Casing	Water Shut-Off
		X	Other PERF & STIMULATE	Dispose Water
<u> </u>				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Decribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
IT IS PROPOSED TO: MIRU, ND WH & NU BOP. TEST BS FOR CASING INTEGRITY, REPAIR CASING LEAK IF NEEDED. KILL WELL W/2% KCL WTR. STING OUT OF PACKER, POH & LD 2-3/8 TUBING, RIH W/2-7/8 TUBING, PERF 7106-7292 WITH 1-11/16" GUNS, 2 JHPF, TOTAL 176 HOLES. LOAD BS WITH 2% KCL WTR AND HOLD 500# DURING TREATMENT. ACDZ WITH 6,000 GALS 15% FE HCL FOAMED WITH N2 TO 75%. FLUSH WITH 25,000 scf N2. OBTAIN ISIP 5, 10, & 15 MIN SIP. FLOW BACK LOAD, PLACE ON PRODUCTION NOV 2 3 1992 OVER 15 MIN SIP. FLOW BACK LOAD, PLACE ON PRODUCTION NOV 2 3 1992 OVER 15 MIN SIP. FLOW BACK LOAD, THE ST CST TEST				
14. I hereby certify that the forgoing /s y	• • •			^{مر} به به بریک در بیک در بالای از این از مربع می بالای از این از می بالای از این از
Signed / Classical And State office		Title T	CHNICAL ASSISTANT	Date 11/20/92
(This space for Federal by State office Approved by Conditions of approval, if any:	Rellas	Title		Date 1.4.6.3
Title 18 U.S.C. Section 1001, makes it a cr or representations as to any matter within i	ime for any person knowingly and wi ts jurisdiction.	ilfully to make to any de	epartment or agency of the United States a	ny false, fictitious or fraudulent statements