

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

BN 045272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Bogle Flats Unit
2. NAME OF OPERATOR Standard Oil Company of Texas A Division of Chevron Oil Company	8. FARM OR LEASE NAME Bogle Flats Unit
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit G; 1650' FNL and 1650' FNL of Section 8, T-22-S, R-23-E	10. FIELD AND POOL OR WILDCAT Indian Basin, Upper Pennsylvanian Gls
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr 4214
	12. COUNTY OR PARISH Bddy
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) Completion Procedure	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	X	REPAIRING WELL
FRACTURE TREATMENT		ALTERING CASING
SHOOTING OR ACIDIZING		ABANDONMENT*
(Other) Supplementary Well History	X	

(NOTE: Report results of multiple completion or well completion or recompletion report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Supplementary Well History

Drilled ahead in 8-3/4" hole to total depth of 7550' and logged. Ran DST No. 1 7385-7550, DST No. 2 7275'-7350', landed new 7" 20#, 23#, 26# J-55 casing at 7550; cemented with 230 lbs. cement. WOC 4 A.M. 10-6-65, nipped up wellhead, released rig 12 noon. 10-6-65.

Completion Procedure

1. Move in pulling unit, test casing at 1500 psi after WOC 48 hours, if no pressure loss in 30 minutes proceed.
2. Run cement bond log and correlation log, if bond O.K., proceed.
3. Run retrievable packer on 2" tubing, set at 7330', perf interval 7389-91 with 2 TJFF.
4. Pull packer. Run bridge plug and set at 7380', set prod. retainer at 7000'.
5. Run production tubing, displace tubing with nitrogen gas, nipple up wellhead, bleed off gas press.
6. Perf interval 7664-7225' with one TJFF.
7. Flow well for clean up, shut well in for ACF test.

RECEIVED

OCT 19 1965

18. I hereby certify that the foregoing is true and correct

SIGNED

E. W. Baier
E. W. Baier

TITLE

District Engineer

DATE

October 13, 1965

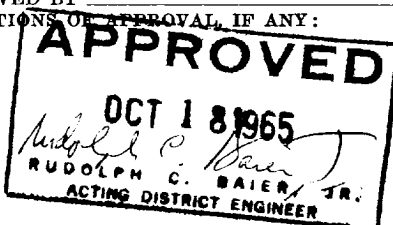
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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