

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other ins.  
verse side)IMPLICATE  
IONS ON RE-Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

M 045272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Single Flat Unit

8. FARM OR LEASE NAME

Single Flat Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Indian Basin, Upper

Piedra Blanca Area

11. SURVEY OR AREA

Sec. 8, T-23N, R-23E

12. COUNTY OR PARISH

Socorro

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐2. NAME OF OPERATOR  
Standard Oil Company of Texas  
A Division of Chevron Oil Company

3. ADDRESS OF OPERATOR

3610 Avenue B - Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceUnit G; 1650 PGL and 1650' PGL of Section 8,  
T-23N, R-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 4214

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in pulling unit, tested casing at 1500 psi, after WCE 48 hours, no pressure loss in 30 minutes. Ran cement bond and correlation log. Top cement at 6205, excellent bonding. Ran retrievable packer on 2" tubing, perforated interval 7365-7501' with top 2" wv, scrubbed water. Confirmed water recovered on LMT #1 7365-75501.

Ran radioactive tracer injection survey to find source of water entry. Survey indicated water source 7365-7394'. Set packer at 7363', squeezed perforations 7365-7394' with 100 ppm. out. Reversed out 80 ppm, pulled tubing, ran bridge plug to 7350', production packer at 7035', ran tubing and landed at 7035', displaced annulus with inhibited water, tubing with nitrogen gas, perforated interval 7064-7225' with one TJ at selected intervals, acidized with 200 gals MCA with ball sealers. Flowed well for clean up, then started for pressure buildup and absolute open flow tests.

RECEIVED

NOV 11 1965

O. C. C.  
ARTESIA, OFFICERECEIVED  
NOV 10 1965  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Davidson

TITLE

Lead Drilling Engineer

DATE

October 8, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

NOV 1 1965  
RUDOLPH C. BAKER, JR.  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depth (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.