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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NOV 22 1965

Operator Standard Oil Company of Texas A Division of Chevron Oil Co.	
Address 3610 Avenue S - Snyder, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Request clearance to run condensate produced during clean up and testing.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bogle Flats Unit G. C.	Well No. 6	Pool Name, including Formation Indian Basin Upper Penn. Gas	Kind of Lease State, Federal or Fee Federal
Location Unit Letter G ; 1650 Feet From The North Line and 1650 Feet From The East Line of Section 8 , Township 22S Range 23E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1508 W. Wall - Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Not available		
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 8
	Twp. 22	Rge. 23
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-14-65	Date Compl. Ready to Prod. 10-22-65	Total Depth 7550		P.B.T.D. 7350				
Pool Indian Basin Upper Penn Gas	Name of Producing Formation Cisco (Canyon)	Top Oil/Gas Pay 7064		Tubing Depth 7037				
Perforations 7064, 66, 68, 70, 72, 79, 81, 83, 85, 87, 89, 7104, 06, 08, 10, 12, 14, 16, 18, 20, 22, 24, 26, 7162, 64, 66, 68, 70, 7213, 15, 17, 19, 21, 23, 25 W/1 TJPF		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 7548				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		264		250 sxs to surface			
12 1/4"	9-5/8"		2300		700 sxs to surface			
8-3/4"	7"		7550		250 sxs cement			
6 1/4"	2-3/8"		7037 in Otis WA packer at 7025					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

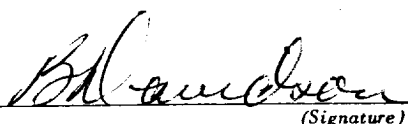
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Request clearance for 70 bbls. condensate produced while cleaning up and
GAS WELL conducting absolute flow potential.

Actual Prod. Test-MCF/D 77,000	Length of Test 4 hours	Bbls. Condensate/MMCF 12.215	Gravity of Condensate 58
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure 2203	Casing Pressure 0	Choke Size 14/64" to 20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


B. Davidson
(Signature)

Lead Drilling Engineer

(Title)

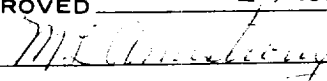
November 19, 1965

(Date)

OIL CONSERVATION COMMISSION

NOV 29 1965

APPROVED _____, 19

BY 

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.