

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different test point.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Bigge Flats Unit
2. NAME OF OPERATOR Standard Oil Company of Texas Division of Chevron Oil Co.	8. FARM OR LEASE NAME Bigge Flats Unit
3. ADDRESS OF OPERATOR 3110 Avenue D - Snyder, Texas	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit 3, 1000' TSL and 1000' PTL of Section 7, T-2S, R-2E, S-1	10. FIELD AND POOL, OR WILDCAT Indian Basin, Upton Perm. Co.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-2S, R-2E, S-1	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. 417.3
12. COUNTY OR PARISH Snyder	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	Supplementary well history

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Expanded well 8:15 A.M. 10-12-65, drilled 1 1/8" hole to 270', landed new 9-5/8", 44, J-55 casing at 265', cemented with 200 size cement, did not circulate, WOC 3:30 P.M. 10-13-65. Recemented with 125 size, WOC 10:00 P.M. 10-13-65, did not circulate. Recemented with 200 size cement, did not circulate, WOC 10:00 A.M. 10-14-65. Load annulus with 4 yards pea gravel, after WOC 18 hours tested casing at 1500 psi, no pressure loss in 30 mins.

Drilled ahead in 1 1/8" hole to 2000', landed new 9-5/8", 36, J-55 casing at 2000', cemented with 700 size cement. Did not circulate. WOC 3:30 A.M. 10-20-65, after WOC 6 hrs, ran temp survey. Top of cement at 450', cemented 439' to 170' with 200 size from 1" pipe in 4 stages, WOC 4:00 A.M. 10-21-65. After WOC 18 hrs, tested casing at 1200 psi, no pressure loss in 30 mins.

After drilling out cement in shoe, unable to dir. hole, recovered and dir. cement, closed runs, pumped into casing at 3 BPM at 1700 psi. Ran 9-5/8" packer and got at 1861', squeezed open hole and 9-5/8" casing shoe with 200 size cement to 2000 psi. After 18 hrs WOC, tagged cement at 1878', tested casing at 2000 psi, no pressure loss in 30 mins.

Drilled out soft cement to 2003', after additional 10 hrs WOC, tested casing to 1400 psi, no pressure loss in 30 mins.

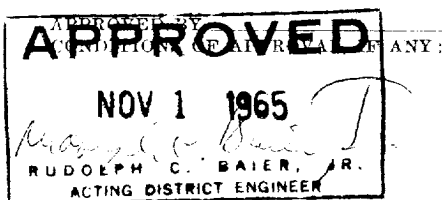
Drilled 1" cement to 2004' and cleaned out hole to 2005', dried up hole, presently drilling ahead with air in 2-3/4" hole to current depth of 2670'.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. DavidsonTITLE **Lead Drilling Engineer**DATE **October 25, 1965**

(This space for Federal or State office use)



TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.