

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other instr. as on re-verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OF OPERATOR

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R. M., OR BLM. AND

SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
Standard Oil Company of Texas3. ADDRESS OF OPERATOR
A Division of Chevron Oil Company4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceUnit J; 1650' FEL and 1650' FEL of Section 7,
T-22-S, R-23-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 4197.3

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Not to be used for multiple completion on well.
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 2:15 A.M. 10-12-65, drilled 17½" hole to 270', landed new 13-3/8", 48#, J-55 casing at 265', cemented with 250 sxs cement, did not circulate. Top cement 50'. WOC 3:30 P.M. 10-13-65. Recemented with 125 sxs, WOC 10:00 P.M. 10-13-65, did not circulate. Top cement 42'. Recemented with 200 sxs cement, did not circulate. Top cement 25'. WOC 10:00 A.M. 10-14-65. Load annulus with 4 yards pea gravel, after WOC 18 hours tested casing at 1500 psi, no pressure loss in 30 mins.

Drilled ahead in 12½" hole to 2000', landed new 9-5/8", 36#, J-55, casing at 2000', cemented with 700 sxs cement. Did not circulate. WOC 3:30 A.M. 10-20-65, after WOC 6 hrs, ran temp. survey. Top of cement at 450', cemented 489' to 170' with 200 sxs down 1" pipe in 4 stages, WOC 4:00 A.M. 10-21-65. After WOC 18 hrs, tested casing at 1000 psi, no pressure loss in 30 mins.

After drilling out cement in shoe, unable to dry hole, recovered mud and cement, closed rams, pumped into casing at 3 BPM at 1700 psi. Ran 9-5/8" packer and set at 1861', squeezed open hole and 9-5/8" casing shoe with 200 sxs cement to 2000 psi. After 18 hrs WOC tagged cement at 1978', tested casing at 2000 psi, no pressure loss in 30 mins.

Drilled out soft cement to 2003', after additional 10 hrs WOC, tested casing to 1800 psi, no pressure loss in 30 mins.

Drilled 1' cement to 2004' and cleaned out hole to 2085', dried up hole, presently drilling ahead with air in 9-3/4" hole to current depth of 2670'.

SIGNED

TITLE

DATE

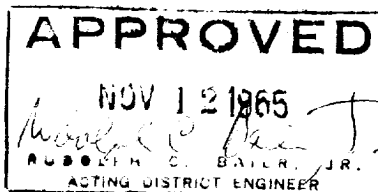
(This space for use by District Office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.