

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Standard Oil Company of Texas A Division of Chevron Oil Company	8. FARM OR LEASE NAME Federal 33
3. ADDRESS OF OPERATOR 3510 Avenue B - Snyder, Texas	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit J; 1630' FEL and 1630' FEL of Section 33, T-21S- R-23-E	10. FIELD AND POOL, OR WILDCAT Indian Basin, Super Pennsylvanian Gas
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. 4051'
12. COUNTY OR PARISH Baldy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Completion Procedure ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Supplementary History ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Supplementary Well History

Spotted 80 mm. cement on top of fish at 6393', after WOC 24 hours, dressed off plug to 6337', set whipstock at 6337', drilled 6-3/4" hole to 6349'. Unable to get out of old hole, spotted 80 mm cement, after WOC 24 hours, drilled out cement to 6370, set whipstock at 6370', drilled 6-3/4" hole to 6390', reamed to 7-7/8", drilled closed in 7-7/8" hole to total depth of 7625 and logged. Landed new 5 1/2", 14 1/2, 15.54, 3-35 casing at 7625', cemented with 200 mm cement. WOC 12:15 P.M. 10-1-65, nipple up wellhead, released rig at 8 PM 10-1-65.

Completion Procedure

1. After WOC 48 hours, test casing at 1500 psi, if no pressure loss in 30 minutes proceed.
2. Run cement bond log and correlation log, if good bond proceed.
3. Set production retainer at 6990', run tubing, displace tubing with nitrogen gas, nipple up tree, bleed off gas pressure.
4. Perforate interval 7066-7319' with one ZIFF.
5. Flow well for clean up, treat if necessary with 300 gals MEA.
6. Shut well in and prepare to run absolute open flow test.

RECEIVED

NOV 5 1965

O. C. C.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Lead Drilling Engineer

DATE

11-2-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

APPROVED
RUDOLPH C. DILL, JR.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.