

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. LICATION
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
MM 0554590

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 33

9. WELL NO.
1

10. NAME OF WELL
Indian Basin, Upper Pennsylvanian Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 33, T-21, R-23 NMPM

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒
2. NAME OF OPERATOR **Standard Oil Company of Texas**
a Division of Chevron Oil Company
3. ADDRESS OF OPERATOR
3610 Avenue S, Snyder, Texas 79549
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit J; 1650 FSL and 1650 FEL of Section 33, T-21S, R-23E
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4051'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Spud well 11:30 PM 8-6-65, Drilled 17 1/2" hole to 256', Landed new 13 3/8, 48" J-55 casing at 241', Cemented to surface with 300 sxs cement. WOC 1:30 PM 8-10-65. After WOC 12 hours, tested casing at 1000 PSI, No pressure loss in 30 minutes. Drilled ahead in 11" hole to 2250', landed new 8 5/8" 32", J-55 casing at 2250', cemented to surface with 800 sxs. cement. Ran Temp. survey, top cement at 200', cemented 8 5/8 to surface with 75 sxs. cement, WOC 2:15 PM 8-17-65, after WOC 15 hours, tested casing at 3000 PSI, no pressure loss in 30 minutes new drilling ahead in 7 7/8" hole to current depth of 6590'.

RECEIVED

AUG 31 1965

O. C. C.
ARTESIA, NEW MEXICO

CHANGE OF OPERATOR, EFFECTIVE JULY 1, 1965
FROM: STANDARD OIL COMPANY OF TEXAS, A
DIVISION OF CALIFORNIA OIL COMPANY -
TO: STANDARD OIL COMPANY OF TEXAS, A DIVISION
OF CHEVRON OIL COMPANY.

RECEIVED
AUG 30 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Dr. Davidson

TITLE

Lead Drilling Engineer

DATE

August 25, 1965

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL:

AUG 30 1965
RUDOLPH C. BAIER, JR.
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

667-851

