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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(Marathon is operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the plant.)

MAY 1, 1970, STANDARD OIL

COMPANY OF TEXAS IS CHANG-
ING ITS OPERATING NAME TO
CHEVRON OIL COMPANY.

DEC 13 1965

Operator	Standard Oil Company of Texas A Division of Chevron Oil Co.	
Address	3610 Avenue B - Snyder, Texas 79549	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Corrected AOWP and Change Gas and Condensate transporter
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation.	Kind of Lease
Federal 33	1	1	Indian Basin, Upper Penn. Gas	State, Federal or Fee Federal
Location				
Unit Letter	J	1650	Feet From The South Line and 1650 Feet From The East	
Line of Section	33	Township	21S	Range
			23E	NMFM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System	Box 1324 - Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Same	Same	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	33
		21
		23
		No
		Is gas actually connected?
		When As soon as plant and gathering system finished

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

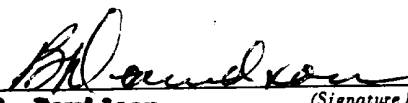
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

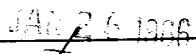
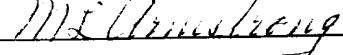
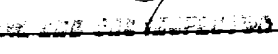
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
52,500	4 hours	11.91	59.5
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	2141	0	18/64 to 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


J. Davidson
Lead Drilling Engineer
December 10, 1965
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY 
TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

DRAWER DD
~~BOX 2015~~

ARTESIA
~~HOBBS~~, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE January 26, 1966

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Standard Oil Company of Texas
A Division of Chevron Oil Co., Federal 33 Gas "Com"

	Operator	Lease
<u>1</u>	<u>Indian Basin</u>	<u>NATURAL GAS PIPELINE COMPANY OF</u>
<u>Well Unit</u>	<u>(Upper Penn)</u>	<u>AMERICA</u>
<u>33-21-23</u>	<u>Pool</u>	<u>Name of Purchaser</u>
<u>S.T.R.</u>		

was made on January 26, 1966. (Marathon is Operator of the Indian Basin Gas Plant
and gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under
contracts providing for delivery of processed gas at the Plant.)

MARATHON OIL COMPANY, Operator of the
Indian Basin ~~Gas Plant~~ Gas Plant
and Gathering System


Representative

Area Supt.

Title

cc: To operator
Oil Conservation Commission - Santa Fe

RECEIVED
JAN 26 1966
O. C. C.
ARTESIA, OFFICE