

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of well  
☐ Oil ☒ Gas ☐ Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address and Telephone No. 915-687-7436  
P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: NITA RICE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
16-50-8  
1953 FNL & 1650' FEL  
SECTION 33, T-21-S, R-23-E

5. Lease Designation and Serial No.  
NM0556580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL '33' GAS COM #1

9. API Well No.  
30-105-10580

10. Field and Pool, or Exploratory Area  
INDIAN BASIN

11. County or Parish, State  
EDDY  
NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/>	Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/>	Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other
		INCREASE TUBING SIZE, ADD PERFS & ACDZ
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WE PROPOSE TO:

MIRU, KILL WELL W/2% KJCL WTR. ND WH & NU BOP. TEST BS F/CSG INTEGRITY, REPAIR IF NECESSARY. STING OUT OF PKR, POH & LD TBG. RIH W/3-1/2" TBG, INSTALL X-MAS TREE. RU & PERFORATE 7058-7252, 2 JHPF, TOTAL OF 214 HOLES. RUN GR-CCL LOG. LOAD BS W/2% KCL WTR & HOLE 500# DURING TRTMENT. ACDZ ALL PERFS W/6000 GALS 15% 15% FE HCL FOAMED W/N2 TO 75% QUALITY. FLUSH W/25,000 SCF N2. OBTAIN ISIP OF 5, 10, & 15 MIN SIP. FLOW BACK LOAD. PLACE WELL BACK ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signed Nita Rice Title TECHNICAL ASSISTANT Date 12/9/92

(This space for Federal or State office use)

Approved by David R. Glas Title PERSONNEL MANAGER Date 1-6-93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

DATE April 3, 1981

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser Marathon Oil Co. Pool Indian Basin Upper Penn.  
Operator Chevron U.S.A. Lease Federal 33 Gas Com.  
Well No. 1 Unit Letter J Sec. 33 Twp. 21S Range 23E  
Dedicated Acreage 640 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor 1.00 Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

C. M. Roybal

OCD District No. 4

To Correct March Allowable Revised Nominations

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						RECEIVED APR 24 1981 O. C. D. ARTERIA, OFFICE
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March		86052	144737			58685
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
TOTALS						
Allowable Production Difference						
Feb. Schedule O/U Status				196422-		
Revised Feb. O/U Status				196422-		
					Effective In	Schedule
					Current Classification	N To

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

