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Form 3160-5  
June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

Type of well  
☐ Oil ☒ Gas ☐ Other

Name of Operator  
CHEVRON U.S.A. PRODUCTION CO., INC.

Address and Telephone No.  
P. O. BOX 1150, MIDLAND, TX 79702, (915) 687-7182

Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Section 33, T21S - R23E  
1,650' FSL - 1,650' FEL

5. Lease Designation and Serial No.  
NM 0556590

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Federal 33 Gas Com No. 1

9. API Well No.  
30-015-10580

10. Field and Pool, or Exploratory Area  
Indian Basin

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Gas Glycol Dehydration

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Chevron proposes to replace the gas dehydration equipment on the subject well site to upgrade the gas quality. This replacement is necessary to adequately protect the bare carbon steel gathering system by maintaining a lower moisture content in the gas stream due to the recent production increases. The packaged unit will be mounted on a structural steel skid and will be set on a polyethylene lined pad to prevent glycol contamination of the surrounding soil. This pad will be surrounded by an earthen dike to contain fluid leaks and minimize environmental damage. It will be located on the existing well site and will not require additional surface disturbance. The equipment will also be painted with BLM approved colors before installation on the location.

APR 11 9 22 AM '94

4. I hereby certify that the foregoing is true and correct

Signed R. G. LARA

Title Senior Facilities Engineer

Date April 7, 1994

Approved by JOE G. LARA

Title PETROLEUM ENGINEER

Date 5/6/94

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.