

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☐ Oil ☒ Gas ☐ Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO., INC.

3. Address and Telephone No.
P. O. BOX 1150, MIDLAND, TX 79702 Attn: Reggie Holzer (915) 687-7182

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 33, T21S - R23E
1,650' FSL - 1,650' FEL
Unit J

5. Lease Designation and Serial No.
NM 0556590

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
SW 303

8. Well Name and No.
Federal 33 Com Well No. 1

9. API Well No.
API No. 3001510580

10. Field and Pool, or Exploratory Area
Indian Basin

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
	<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input type="checkbox"/> Other
		<input type="checkbox"/> Change of Plans
		<input checked="" type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Chevron submits for your approval the installation of an additional rental compressor on the subject well to increase the gas production. The new Ajax DPC-180 reciprocating compressor will be powered by 180 horsepower internal combustion engine. The new unit will be installed in parallel to the existing rental Ajax DPC-300, which was previously approved on 6-30-93. Both units will be utilized for approximately one year and will not be installed permanently. The packaged unit will also be mounted on a structural steel skid surrounded by an ecology basin to contain fluid leaks and minimize environmental damage. It will be located on the existing well site and will not require additional surface disturbance. An updated facility process flow diagram is enclosed for your review.

RECEIVED

JUL 18 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Reggie Holzer

Title Sr. Facilities Engineer

Date July 10, 1995

(This space for Federal or State office use)

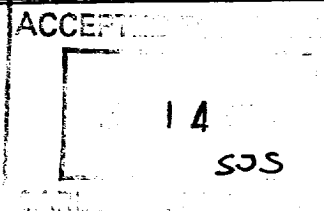
Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

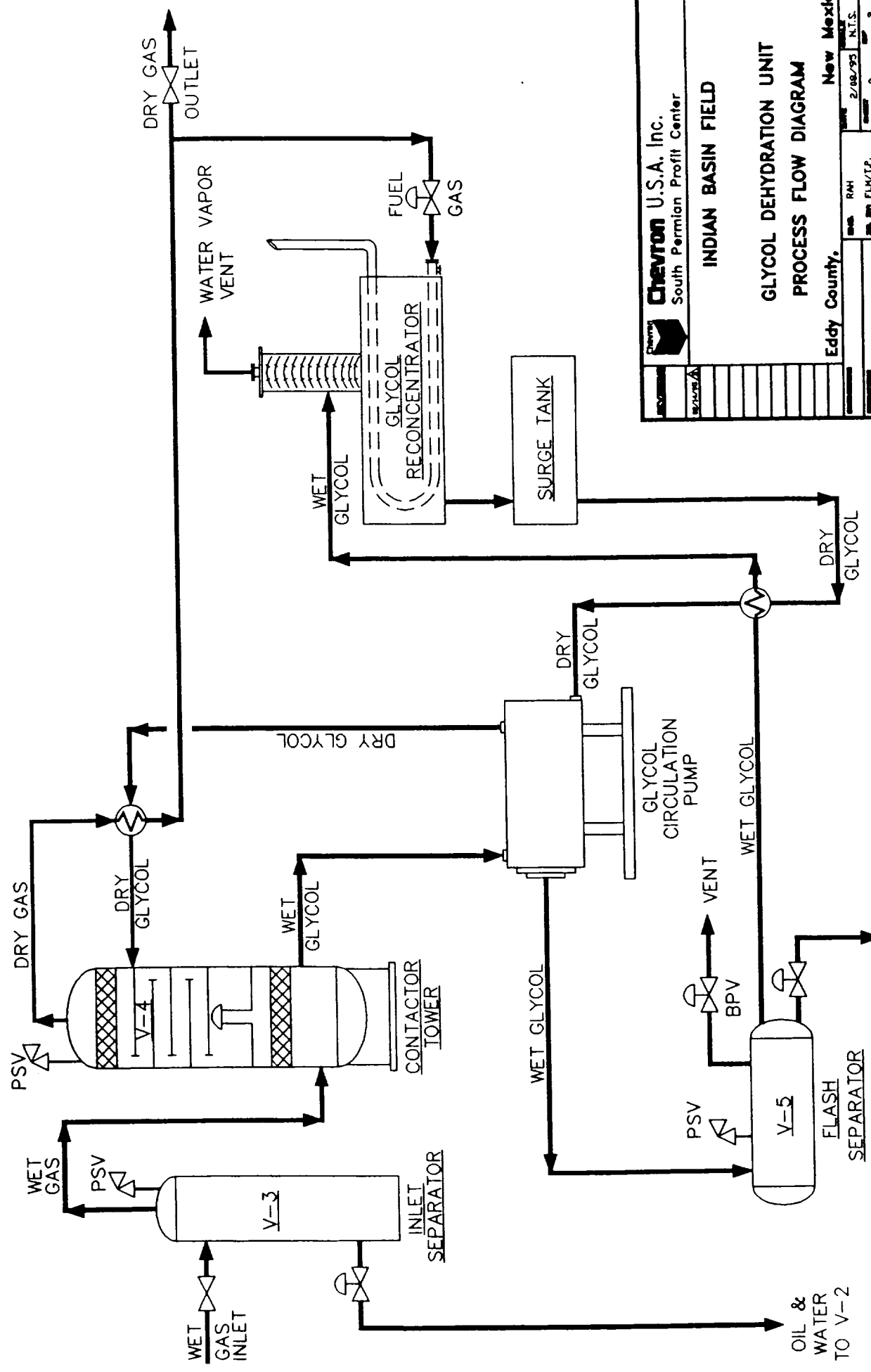
*See Instructions on Reverse Side



V-3
 VERTICAL INLET
 SEPARATOR
 20" X 5'
 1200 PSI WP

V-4
 GLYCOL CONTACTOR
 SEPARATOR
 24" X 14'
 1200 PSI WP

V-5
 HORIZONTAL
 FLASH SEPARATOR
 20" X 4'
 125 PSI WP



Chevron U.S.A. Inc.
 South Permian Profit Center

INDIAN BASIN FIELD
GLYCOL DEHYDRATION UNIT
PROCESS FLOW DIAGRAM

Eddy County, New Mexico
 2/08/95
 2
 N.T.S.
 2
 2
 ACCESS: INDIAN-B\IND0001
 D-IND-00-01