IL N. U. C. C. LL+Y

Form 9-331 C (May 1963)

1a. TYPE OF WORK

b. TYPE OF WELL

3. ADDRESS OF OPERATOR 3610 Avenue 8

WELL

4. LOCATION OF

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

2. Matthewitt bil Company of Dexas A Division of Chevron Oil Co.

ODBLIL	***			
(Other	inst	ructions	on	
re	verse	side)		

m 9-331 C	• • • • • • • • • • • • • • • • • • • •	SUBMIT IN TRI. ATE	 Form approved Budget Bureau 	No. 42-R1425.
May 1963)	STATES	(Other instructions on reverse side)	1	
DEDARTMENT C	F THE INTERIOR	/ · J _h	5. LEASE DESIGNATION A	WD GERTAL WO
		$\int \int $		
	CAL SURVEY	<u> </u>	U. IF INDIAN, ALEOTTER	
APPLICATION FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK	W. IF INDIAN, ALLOTTED	UK TEIBE NAME
DRILL A	DEEPEN	PLUG BACK	7. UNIT AGREEMENT NA	МВ
TYPE OF WELL OIL GAS WELL WELL OTHER	SINGLE ZONE	MULTIPLE [8. FARM OR LEASE NAM	
"Stabautt" bil Company of Texas)		9. WELLENGTON 34	
A Division of Chevron Oil Co.	- RE	CEIVED	U. WEDD NO.	
ADDRESS OF OPERATOR			10. PROLD AND POOL, OF	WILDCAT
3610 Avenue 8 - Snyder, Ter	CAS		- 10.	
LOCATION OF TELL (Report location clearly and in	accordance with any State requ	Trements. 1055	Undesignat	
Valt H. 990 FSL and 990 FEL	of Section 34	21 L 2 J 30	11. SEC., T., R., M., OR B AND SURVEY OR ARI	LK. Ba
At proposed prod. zone T-201-8, R-	AA 100	o. c. c.	Sec. 34, 7-20	4-S. 7-23-E
At proposed prod. some	-	ESIA. OFFICE	000. 34, 0-20	
DISTANCE IN MILES AND DIRECTION FROM NEARES		SUM DIVINE	12. COUNTY OR PARISH	13. STATE
25 miles west of Carlebad, M	ev Nexico		OF ACRES ASSIGNED	Eeu Maxico
DISTANCE FROM PROPUSED*	16. NO. OF ACI	RES IN LEASE 17. NO.	OF ACRES ASSIGNED THIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	990 637	.92	687.92	
DISTANCE FROM PROPOSED LOCATION®	19. PROPOSED	DEPTH 20. ROT	ARY OR CABLE TOOLS	
TO MEAREST WELL, DRILLING, COMPLETED,	one 7950		Rotery	
ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WO	RK WILL START

As soon as approved

To be reported later PROPOSED CASING AND CEMENTING PROGRAM 23. QUANTITY OF CRMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CABING SIZE OF HOLE 484 Coment circulated to surface 3-3/8 250 Cament to surface 5/8" 2300 32# 15.54, 174 250 sxs. coment 7-7/8" 7950

12" Beries 900 blow out preventor equipment to be used on surface cape

10" Series 900 Blow out preventor equipment to be used on intermed Cald chains.

6" Series 900 Blow out preventor equipment will be used in completion appropriation.

Eco-Standard Unit and Unorthodox location approved by New Maxico Grand Case
No. 3279, Order No. R-2945, dated September 1, 1965.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	7./	.)			-	
BIGNED		1. 1. 16- Ka	TITLE_		Engineer	DATE October 8, 1965
(This spa		or State affice use)	**O W	APPROVACE TO		THE THE STATE OF T
PERMIT NO	ROM	or.	DEC! ARED	O THE SCULATE		H SATE
DI LITION	B OF ARTROVAL	AN ANY:	CEMEL THING M	APPROVANCE TO THE CIRCULATED	MBHINE SE	MENTING PAR
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TINO DISTRICT	TENGINEER		ons On Reverse Side	Wirms	

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