

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 7
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Standard Oil Company of Texas	8. FARM OR LEASE NAME Federal 34
3. ADDRESS OF OPERATOR 3610 Arroyo S. - Snyder, Texas	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit P; 990' FEL and 990' FEL of Section 34 T-202, R-23-E	10. FIELD AND POOL, OR WILDCAT Undesignated Intein
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T-202, R-23-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr 3755'	12. COUNTY OR PARISH El Paso
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Supplementary History ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 8.00 P.M. 10-9-65, drilled 17 1/2" hole to 270, landed new 13-3/8", 484, J-55 casing at 265'. Cemented with 250 sms. cement. Did not cure. WOC 3:30 P.M. 10-13-65. Recemented with 125 sms. Cure to surface, WOC 10:00 P.M. 10-13-65. After WOC 18 hrs tested casing at 1500 psi, no pressure loss in 30 mins. Drilled ahead in 11" hole to 2850', landed new 8-5/8", 324, J-55 casing at 2845'. Cemented with 700 sms cement, lost returns, did not circulate cement to surface. WOC 2:30 P.M. 10-19-65. After WOC 6 hrs, run temp. survey, top cement at 300', run 1" line pipe to 285'. Cemented with 75 sms cement, cement at 257'. Continued to cement thru 1" line with 75 sms. Circulated cement to surface. WOC 8:00 A.M. 10-20-65. After WOC 18 hrs tested casing at 3000 psi, no pressure loss in 30 mins. Presently drilling ahead in 7-7/8" hole at current depth of 3067'.

RECEIVED

OCT 19 1965

RECEIVED
OCT 27 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Davidson
B. Davidson

TITLE **Lead Drilling Engineer**

DATE

10-23-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

R. D. ...
R. D. ...
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.