

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1
(Other instruc. on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Standard Oil Company of Texas A Division of Chevron Oil Company		8. FARM OR LEASE NAME Federal 34	
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit F, 990' FSL and 990' FSL of Section 34, T-204S, R-23-E		10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. 3755'	
		12. COUNTY OR PARISH Sady	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Supplementary Well History	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Supplementary Well History

Drilled ahead in 7-7/8" hole to 7552', ran DST #1 7400-7490, tool open one hour, weak blow 1/4 hour and died. Recovered 45' drilling mud, ran DST #2 7500-7552', flowed gas at est. 100 MCFD rate, surface pressure 0, no fluid to surface, recovered 205' gas cut mud, drilled ahead in 7-7/8" hole to 7675, ran DST #3 7555-7675', recovered 3392' mud, 833' free gas, 2960' mud. Conducted straddle test 7558-7585', recovered 90' gas and condensate cut mud and 4200' gas and condensate cut water, drilled ahead in 7-7/8" hole to 7736 and logged. Received verbal approval to P&A from UGGS on November 16, 1965.

P&A Procedure

1. Run DP open ended, set cement plug as follows per UGGS requirements: 7736-7538'; 7538-7350'; 5750-5850'; 4150-4250'; 2550-2650'; 2200-2300'; 450-550'.
2. Re-race rig and move out.
3. Remove wellhead equipment. Set 10 sack cement plug in top of 9-5/8" casing.
4. Weld steel plate with needle valve on 13-3/8" casing, clean up and level location, install abandoned well marker.

RECEIVED

RECEIVED
NOV 22 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Lead Drilling Engineer DATE 11-18-65

(This space for Federal or State office use)

TITLE _____ DATE _____

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED BY
NOV 22 1965
E. L. [Signature]
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.