

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

NM OIL CONS. (Commission)
Drawer DD (Instructions on reverse side)
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-045276	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other RE-ENTER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC. ✓		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME PRESTON FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL & 990' FEL At top prod. interval reported below At total depth ✓		9. WELL NO. 4	
10. FIELD AND POOL, OR WILDCAT INDIAN BASIN UPPER PENN		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-20 1/2 S, R-23 E	
12. COUNTY OR PARISH EDDY		13. STATE NM	
14. PERMIT NO. DATE ISSUED O. C. D. ARTESIA, OFFICE APR 04 1983		15. DATE SPUDDED 10-1-65	
16. DATE T.D. REACHED 11-15-65		17. DATE COMPL. (Ready to prod.) 12-30-82	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3759.76R		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7750'		21. PLUG, BACK T.D., MD & TVD 7730'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7548'-52', 7563'-80', 7639'-42', 7647'-61', 7668'-76', CISCO		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CLL, CBL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
5 1/2"	77#	7707'	7 7/8"
NO CHANGE IN EXISTING CSG		ADDED BELOW	
1727 SXS. CL "C"		DV @ 6995'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NONE			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	7500'	7500'	
31. PERFORATION RECORD (Interval, size and number)			
7548'-52', 7563'-80', 7639'-42', 7647'-61', 7668'-76', TOTAL 51 SHOTS			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7548'-7676'		115 BBL. 15% HCL - NE - FE	
33. PRODUCTION			
DATE FIRST PRODUCTION 2-23-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) GAS LIFT	
DATE OF TEST 3-3-83		WELL STATUS (Producing or shut-in) PRODUCING	
HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD 0	GAS—MCF. 420
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	WATER—BBL. 973	GAS—OIL RATIO. NA
CALCULATED 24-HOUR RATE 0	OIL—BBL. 420	WATER—BBL. 973	OIL GRAVITY-API (CORR.) NA
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS VERBAL APPROVAL PER ARMANDO LOPEZ 2-24-83 TO TEST FOR 30 DAYS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Wm. A. Butterfield</i>		TITLE Administrative Supervisor	
DATE 3-28-83		DATE 3-28-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 88, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 88. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CISCO	7548	7676	420 MCF 973 BLS 0, OIL	SAN ANTONIO	470	
				CLONETA	1540	
				ABO	4700	
				WOLF CAMP	5450	
				CISCO	7390	