

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705		OGRID Number 005073	
Reason for Filing Code RC		Pool Name SO. DAGGER DRAW UPPR PENN	
Pool Code 15475		Property Name PRESTON FEDERAL	
Well Number 4		Property Code 003072	

II. Surface Location

UL or lot no. P	Section 34	Township 20 S	Range 23 E	Lot Idn	Feet from the 990	North/South line SOUTH	Feet from the 990	East/West line EAST	County EDDY
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	F								
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
F	F	5-20-94							

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
00734	AMOCO PIPELINE ICT 502 NW AVENUE LEVELAND, TX. 79336-3914	2812551	O	L 35 20S 24E ONE TANK ASSIGNED TO THE #4 PROD.
005097	CONOCO PRODUCTION 10 DESTA DR. STE 100W MIDLAND, TX. 79705	2814411	G	P 31 20S 23E

IV. Produced Water

POD 0783250	POD ULSTR Location and Description L 35 20S 28E
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V. Well Completion Data

Spud Date 5-20-94	Ready Date 5-20-94	TD 7808	PBTD 7808	Perforations 7498 - 7540
Hole Size SAME AS BEFORE	Casing & Tubing Size 2 3/8" TBG	Depth Set 7417	Sacks Cement	

VI. Well Test Data

Date New Oil 5-19-94	Gas Delivery Date 5-20-94	Test Date 5-20-94	Test Length 24	Tbg. Pressure 300	Csg. Pressure
Choke Size 64/64	Oil 180	Water 420	Gas 1500	AOF	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bill R. Keathly*
Printed name: BILL R. KEATHLY
Title: SR. REGULATORY SPEC.
Date: 5-24-94 Phone: (915) 686-5424

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:

Approval Date:

JUN 29 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division
C-104 Instructions

22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	47.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	48.	The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)	49.	The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
25.	MODA/YR drilling commenced	50.	MODA/YR this completion was ready to produce
26.	MODA/YR this completion was ready to produce	51.	Total vertical depth of the well
27.	Plugback vertical depth	52.	Top and bottom perforation in this completion or casing shoe and TD if openhole
28.	Inside diameter of the well bore	53.	Outside diameter of the casing and tubing
29.	Depth of casing and tubing. If a casing liner show top and bottom.	54.	Number of sacks of cement used per casing string
30.	The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.	55.	MODA/YR that new oil was first produced
31.	MODA/YR that gas was first produced into a pipeline	56.	MODA/YR that the following test was completed
32.	Length in hours of the test	57.	Flowing tubing pressure - oil wells
33.	Flowing casing pressure - oil wells	58.	Shut-in casing pressure - gas wells
34.	Shut-in tubing pressure - gas wells	59.	Diameter of the choke used in the test
35.	Barrels of oil produced during the test	60.	Barrels of water produced during the test
36.	Barrels of gas produced during the test	61.	MCF of gas produced during the test
37.	Gas well calculated absolute open flow in MCF/D	62.	The method used to test the well:
38.	F	63.	Flowing
39.	P	64.	Pumping
40.	S	65.	Swabbing
41.	U	66.	If other method please write it in.
42.	N	67.	Other Indian Tribe
43.	J	68.	Navajo
44.	M	69.	Ute Mountain Ute
45.	P	70.	Flowing
46.	F	71.	Pumping or other artificial lift
47.	The producing method code from the following table:	72.	MODA/YR, that this completion was first connected to a gas transporter
48.	The permit number from the District approved C-129 for this completion	73.	The permit number from the District approved C-129 for this completion
49.	MODA/YR of the C-129 approval for this completion	74.	MODA/YR of the expiration of C-129 approval for this completion
50.	The gas or oil transporter's OGRID number	75.	Name and address of the transporter of the product
51.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	76.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
52.	Product code from the following table:	77.	Product code from the following table:
53.	G	78.	Gas
54.	O	79.	Oil
55.	OH	80.	Other

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for the pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
P Fee
J Judicial
U Ute Mountain Ute
N Navajo
I Other Indian Tribe

The producing method code from the following table:

P Pumping or other artificial lift

MODA/YR, that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MODA/YR of the C-129 approval for this completion

MODA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table: