

C/SF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 0452760

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
PRESTON FEDERAL #4

9. API Well No.
30-015-10581

10. Field and Pool, or Exploratory Area
SOUTH DAGGER DRAW PENN

11. Country or Parish, State
EDDY, NM.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 990' FEL, SEC 34, T-20 1/2S, R-23E, UNIT LTR 'P'

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other DEEPEN & RET TO PROD.	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-20-95 MIRU. GIH W/ 4 3/4" BIT, 8- 3 1/2" DC'S, TAG CIBP @ 7530', DRILL OUT CIBP, POOH. SHOOT 4 SQUEEZE HOLES @ 7720'. GIH W/ PACKER SET @ 7406'. PUMP 200 SX CLASS 'H' CMT @ 1.5 BPM. PUMP 150 SX CLASS 'H' W/ 15#/SX GRAPHITE, HESITATED & OBTAINER A 1500# SQUEEZE, RECOVERED 2 bbls CMT, POOH. GIH TAG CMT @ 7483, DRILLED OUT TO 7744', FELL THRU, CONTINUE DRILLING TO NEW TD AT 7808'.
10-13-93 RDMO. SHUTIN WELL WAITING ON ENGINEER STUDY.
5-4-94 MIRU. GIH W/ PACKER SET @ 7755' & 2 3/8" TBG, TEST CSG TO 1000#, POOH. GIH W/ CIBP SET @ 7630'. SPOT 750g 20% HCL FROM 6800 TO 7540'. PERF W/ 4 JSPF, DUAL FIRE, @ 7528 - 7540 & 7498 - 7508'. GIH W/ PROD PACKER & TBG SET @ 7417'.
5-17-94 RDMO. RETURN WELL TO PRODUCTION.

5-20-94 TEST: 180 BOPD, 420 BWPD, 1500 MCF ON 64/64 CHOKE, FTP 300 PSI, SITP 1800 PSI.

J. L. Lira

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title SR. REGULATORY SPEC Date 5-23-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side