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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
Form C-116
Revised 1/1/89

AUG 04 1991

O. C. D.
ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator Conoco Inc.	Pool S. Dagger Draw U/Penn Assoc	County Eddy									
Address 10 Desta Dr., Ste 100W, Midland, Tx 79705	TYPE OF TEST - (X) ☐ Scheduled ☒ Completion	Special ☐									
LEASE NAME	WELL NO.	LOCATION U S T R	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BEELS GRAV. OIL	OIL BEELS	GAS MCF.	GAS - OIL RATIO CU.FT/B
Preston Federal	10	P 35 20 24	4-28-94	P --	150	--	24	112 44	109	550	5046
Preston Federal	4	P 31 20 23	6-15-94	F OPEN	300	--	24	159 44	28	1100	39285
Preston Federal	7	D 35 20 24	6-30-94	F OPEN	200	--	24	36 44	115	533	4635

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Terri Stattem

Printed name and title
Terri Stattem, O & G Assistant

Date
8/3/94

Telephone No.
(915) 686-5438