

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FSL & 990' FEL of Section 31-T20S-R23E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Preston Federal #4

9. API Well No.

30-015-10581

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn,

11. County or Parish, State South

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other add perforations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-2-98 - Moved in and rigged up pulling unit.

6-3-98 - Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP.

Unset packer. TOOH with 2-3/8" tubing and packer. TIH with bit, drill collars and 2-3/8" tubing. Drilled out CIBP at 7630' - no circulation. TIH and tagged fill in open hole at 7754'. Washed and rotated down to 7802'. Solid bottom. Pumped 2% KCL water without circulation to clean out open hole. Pulled bit up to 7192' and waited 1 hour. TIH and tagged bottom at 7802'. Pumped 60 more bbls 2% KCL water. Pulled bit back up to 7192'. Shut down.

6-4-98 - Dropped down with bit to TD. Last approximate 10' was spongy. Pumped 30 bbls 2% KCL water. TOOH. TIH with packer and 2-3/8" tubing. Rigged up wireline. TIH with 1-11/16" gamma ray and tagged TD at 7790'. Bottom of 5-1/2" casing at 7732'. TOOH with logging tool and rigged down wireline. Set packer at 7701'. Swabbed. Shut well in.

6-5-98 - Swabbed. unset packer. TOOH & laid down 2-3/8" tubing. TIH with packer and 2-7/8" tubing. Set packer at 7701'. Swabbing.

6-6-8-98 - Swabbed. Shut well in.

6-9-98 - TOOH with packer. TIH with packer and RBP. Set RBP at 7701'. Would not test.

Reset RBP at 7715' - would not test. Reset at 7694' & tested to 1000 psi. TOOH with packer. Rigged up wireline. TIH with 4" casing guns & perforated 7564-7676' w/43 .42" holes as

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed *Kustig Klein*  
(This space for Federal or State office use)

Title Operations Technician

Date June 10, 1998

Approved by  
Conditions of approval, if any:

(ORIG. SGD) DAVID R. GLASS

Date