

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL of Section 34-T40N-R23E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Preston Federal #4

9. API Well No.

30-015-10581

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn,

11. County or Parish, State

South

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Acidize perfs

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

6-10-98 - Finished TIH with packer and tubing. Set packer at 7600'. Acidized perfs. 7639-7676' with 3000 gallons 20% iron control HCL acid and ball sealers (via 2-7/8" tubing). Swab and flow test. Shut well in.

6-11-98 - Opened well and flow tested. Pumped 8 bbls 2% KCL. Released packer and RBP. Moved tools up. Reset RBP at 7610' and packer at 7545'. Acidized perforations 7564-7580' with 1500 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in.

6-12-98 - Opened well and flow tested. Pumped 40 bbls 2% KCL. Released packer and RBP. TOOH. Put ball catcher on RBP. TIH with tools. Set RBP at 7610' and packer at 7430'. Loaded annulus and tested to 5000#.

6-13-15-98 - Acidized perforations 7498-7580' with 7500 gallons 20% gelled iron control HCL acid and ball sealers. Swab and flow test. Shut well in.

6-16-98 - Rigged up wireline. Ran static BHP. Rigged down wireline. Unset packer. Dropped down and unset RBP. TOOH. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Kline

Title Operations Technician

Date June 25, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side