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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the Plant.

NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71
Pan American Petroleum Corporation
Post Office Box 68, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☒ Casinghead Gas ☐
Other (Please explain)
Lease name changed from:
Federal IB Well No. 2
Effective 6-1-66

If change of ownership give name and address of previous owner
John H. Trigg, Box 520, Roswell, New Mexico 88201

DESCRIPTION OF WELL AND LEASE
Lease Name: Federal D
Well No.: 2
Pool Name, Including Formation: Indian Basin-Upper Penn
Kind of Lease: Federal
Location:
Unit Letter: F, 1650 Feet From The North Line and 1650 Feet From The West
Line of Section: 7, Township: 22-S, Range: 24-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System
Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System
Address (Give address to which approved copy of this form is to be sent)
Post Office Box 1324, Artesia, New Mexico
Post Office Box 1324, Artesia, New Mexico
Is gas actually connected? Yes
When 1/26/66

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

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JUN 17 1966
O. C. C.
ARTESIA, OFFICE

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure
Casing Pressure
Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Area Supt
(Title)
6-15-66
(Date)
O-4-NMOC-ART
1-N5W
1-O8D
1-SUSP
7-

OIL CONSERVATION COMMISSION
JUN 17 1966
APPROVED
BY M. L. Armstrong
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.