

Form 9-331
Dec. 1973

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

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O. C. D.

ARTESIA OFFICE

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL X 1650' FWL, Sec. 7
AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
NM 05699
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal D
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Indian Basin Upper Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-22-24
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4003.7' GL

(NOTE: Report results of multiple completion zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 10-28-83. Removed tree and installed blowout preventer. Pulled tubing, packer and tailpipe. Set cast iron bridge plug at 7550' Spotted 25 sacks class H cement 7550'-7300'. Pulled tubing to 7300' and spotted gel brine 7300'-6750'. Pulled tubing to 6750' and spotted 20 sacks class H cement 6750'-6500'. Pulled tubing to 6500' and spotted gel brine 6500'-6075'. Pulled tubing to 6075' and spotted 20 sacks class C cement 6075'-5825'. Pulled tubing to 5825' and spotted gel brine 5825'- 3523'. Pulled out of hole with tubing. Perforated 4-1/2" casing at 3443' with 4 JSPF. Set a cement retainer at 3284'. Pumped 80 sacks class C cement and reversed out 25 sacks. Spotted gel brine 3250'-250'. Pulled tubing. Perforated 250'-251' with 4 SPF. Circ. and pumped 150 sacks class C cement. Circ. 25 sacks to pit.

0+5-BLM, R 1-HOU, R. E. Orden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 11-2-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 9-3-84
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Erected dry hole marker and moved out service unit 11-1-83.
Well Currently PXA.