

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME Comm. Agr. 9W-286	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Federal Anoteas Mesa	
2. NAME OF OPERATOR John H. Trigg		9. WELL NO. 1	
3. ADDRESS OF OPERATOR Post Office Box 520, Roswell, New Mexico		10. FIELD AND POOL, OR WILDCAT Indian Basin Extension	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 743 Feet From North Line & 1055 Feet From West Line At top prod. interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T22N., R24E.	
14. PERMIT NO. AUG 31 1965		12. COUNTY OR PARISH Eddy	
13. STATE New Mexico		15. DATE SPUDDED 5/21/65	
16. DATE T.D. REACHED 7/5/65		17. DATE COMPL. (Ready to prod.) 8/27/65	
18. ELEVATION (DF, REB, RT, GR, ETC.)* 4230.2 GR 4246.2 DF		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 10,230		21. PLUG, BACK T.D., MD & TVD 8,352	
22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY 0-10,230	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7864 - 7970 Cisco		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic-Gamma Ray, Dual Induction- Laterolog, Amplitude Log		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48 lb/ft	357	17 1/2"
9 5/8"	32 & 360/ft.	3500	12 1/4"
5 1/2"	15.56170/ft.	8352	8 3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2 3/8"
			7772
			7709
31. PERFORATION RECORD (Interval, size and number) Wolfcamp 7671-7687, 1 11/16", link jets, 32 Cisco 7864-7970, 1 11/16", link jets, 212 PERFORATING COMP. 1:50 P.M., 8/27/65.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7671 - 7687 7671 - 7687 AMOUNT AND KIND OF MATERIAL USED 500 Gal. HCA 100 Sacks Incon	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8/27/65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing Gas Well	
DATE OF TEST 6/17/65		WELL STATUS (Producing or shut-in) Shut In	
HOURS TESTED 36 Min.	TEST PERIOD 3/4" to 1" Surf.	PROD'N. FOR TEST PERIOD 4-Point Back Press. Test to be filed at later date.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection.			
35. LIST OF ATTACHMENTS Four (4) Sets DST Pressure Charts, Two (2) copies all logs, Two (2) copies Deviation Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
ORIGINAL SIGNED BY G. E. HARRINGTON SIGNED G. E. Harrington		TITLE Geologist DATE August 27, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
SEE ATTACHED SHEETS				SEE ATTACHED SHEETS			