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SEP 15 1982

Form 9-331  
Dec. 1973

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

O. C. D. UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 743 FNL X 1055 FWL  
AT TOP PROD. INTERVAL: Sec. 8, T-22-S, R-24-E  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) PXA

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
NM-05699
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
SW-286
8. FARM OR LEASE NAME  
Federal A Com
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Und. Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
8-22-24
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4230.2 GL

(NOTE: Report results of multiple completion or zone change on Form 9-3309)

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OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to plug and abandon well per the following:  
Rig up service unit and pull production tubing and packer. Run in hole with cast iron bridge plug and set at 7,800' top of perfs at 7,856'. Cap with 35' of class C neat cement. Spot 200' plug (25 sack) from 6,550'-6,350'. Perf 5-1/2 casing with 2 shots at 3600'. Pump fresh water down casing to establish circulations. Run cement retainer and set at 3,400'. Squeeze 60 sacks of class C neat cement between the production and intermediate string annulus. Spot 20 sack class C neat cement surface plug. Erect abandonment marker and cap well.  
Note: Mud will be placed between all plugs.

Mobil, HOU 4-MMS Ros 1-W. Stafford 1-HOU

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Adm. Analyst DATE 8-30-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APPROVED  
CONDITIONS OF APPROVAL, IF ANY:

SEP 13 1982  
JAMES A. GILLHAM