

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ PXA

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 743' FNL X 1055' FWL, Sec. 8
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐
☐
☐
☒

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APR 12 1983

O. C. D.
ARTESIA, OFFICE

5. LEASE
NM-05699

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SW-286

8. FARM OR LEASE NAME
Federal "A" Com.

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
PXA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-22-24

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4230.2 GL

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OCT 25 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-10-82 moved in service unit. Flow tested 5-1/2 hrs. Recovered 5 BW. Removed tree and installed BOP. Loaded tubing with 30 barrels of 10# brine. Released packer and pulled out of hole with packer, tubing, and tailpipe. Ran CIBP and set at 7800'. Tested to 1200 psi. Tested O.K. Capped with 35' of cement. Spotted a 200' class C cement plug from 6550'-6350'. Pull tubing. Perforated 5-1/2" casing at 3600' with 2 JSPF. Established injection rate. Ran cement retainer and set at 3400'. Squeezed with 60 sacks class C neat cement. Pulled out of hole. Pumped 25 sacks of cement down casing. Set 25 sack surface plug. Welded on cap and erected PXA marker. Moved out service unit 10-12-82.

0+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-DMF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark E. Luman TITLE Ast. Adm. Analyst DATE 10-21-82

APPROVED

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APR 8 1983