

Form 3160-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Old Ranch Knoll 8 Fed #1

9. API Well No.

30-015-10588

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn)

11. County or Parish, State

Ariz.

Eddy Co., NM

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 841' FNL and 1065' FWL, Sec. 8, T-22S, R-24E, Artesia, Office

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JUL 19 '94

O. C. D. 33685

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Update re-entry operations

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-16-94: Dugout to expose 9-5/8" csg stub. Weld on 9-5/8" csghead & NU BOP's.
thru Located 5-1/2" csg stub 7' below GL. Clean out 5-1/2" csg to 174'. Speared
5-22-94 5-1/2" stub and pulled 110,000#. Appears 5-1/2" is stuck ver high. Backed-
off 5-1/2" @ 61'. Ran new 5-1/2" 15.5# K-55 csg to 61' & screwed into old
csg string. Test 5-1/2" to 500#, ok.
Clean out cmt and cmt strings to 3580' & lost returns. Found 5-1/2"
communicated to the 9-5/8". Set retainer @ 3494' and squeeze w/ 200 sx "C".

5-23-94: Drilled retainer at 3494' and clean out to 4187'. Temporarily lost returns.
thru Clean out to 4770' recovering wood chips, plastic flakes & drilling mud.
6-2-94 Clean out to 7791'. Found that 200' cement plug from 6350'-6550' from original
plug job was missing. Ran csg inspection log and cement bond log. Casing is
corroded from 4050'-4700'.

Continued

SJS

8 1994

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Sr. Production Clerk

Date

6/28/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date