	·	NM OIL C Drawer D	ONS COMMISSI	ION
		Artesia	NL 38210	C121
REGE	WED	AL COULE ,	, ,	
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orm 3160-5	UNI 10 35 M '94 DEPARTMEN BUREAU OF	TED STATES		Budget Bureau No. 1004–0135
June (1990)	JUSY DEPARTMEN	NT OF THE INTERIOR		Expires: March 31, 1993
. 20	BUREAU OF	LAND MANAGEMENT		5. Lease Designation and Serial No.
JUH JO				NM-81220
-	SUNDRY NOTICES	AND REPORTS ON WELLS		6. If Indian. Allottee or Tribe Name
Do not use	this form for proposals to di Use "APPLICATION FC	rill or to deepen or reentry to a control of the second seco	S	
	SUBMI	T IN TRIPLICATE		7. If Unit or CA. Agreement Designation
Type or Well	Gas Well Other			8. Well Name and No.
A Well	the second s		CEIVED	01d Ranch Knoll 8 Fed #
•	Fe Energy Operating	Partners, L.P.		9. API Well No.
Address and Te				30-015-10588
	. Texas, Suite 1330,	Midland, Texas 79701	11 9. '94	10. Field and Pool, or Exploratory Area
	Il (Footage, Sec., T., R., M., or Survey	Description	376	5 Indian Basin (Upper Pen
		(о. с. д . <i>3362</i>	11. County or Parish. State ASSOC.
(D),	841' FNL and 1065' F	WL, Sec. 8, T-22S, R-2 4	ESIA, OFFICE	
				Eddy Co., NM
.: Cł	ECK APPROPRIATE BO	((s) TO INDICATE NATURE O		
TY	PE OF SUBMISSION		TYPE OF ACT	10N
	Notice of Intent	Abandonment		Change of Plans
				New Construction
X	Subsequent Report	Plugging Back		Non-Routine Fracturing
		Casing Repair		Water Shut-Off
Final Abandonment Notice		Casing Repair		
	Final Abandonment Notice	Altering Casing		Conversion to Injection
	Final Abandonment Notice	Alterng Casing X Other Updat	e re-entry	Conversion to Injection
		Alterng Casing X Other Updat opera	itions	Conversion to Injection Dispose Water Note: Report results of multiple completion on We Completion or Recompletion Report and Log form
11 December Person	read or Completed Operations (Clearly stat	Alterng Casing X Other Updat operations all pertipent details, and give pertinent dates, incl	Itions luding estimated date of	Conversion to Injection
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13. Describe Prop give subs 5-16-94: thru 5-22-94 5-23-94: thru 6-2-94 Continued 14 Thereby consistence Signed This space	osed or Completed Operations (Clearly state burrace locations and measured and true ve Dugout to expose 9-5 Located 5-1/2" csg s 5-1/2" stub and pull off 5-1/2" @ 61'. H csg string. Test 5- Clean out cmt and cmt communicated to the Drilled retainer at Clean out to 4770' Clean out to 7791'. plug job was missin corroded from 4050' d	Alterng Casing X other <u>Updat</u> opera e all pertinent details, and give pertinent dates, incl irrucal depths for all markers and zones pertinent 5/8" csg stub. Weld on 9 stub 7' below GL. Clean Led 110,000#. Appears 5- Ran new 5-1/2" 15.5# K-55 -1/2" to 500#, ok. t strings to 3580' & lost 9-5/8". Set retainer @ 3494' and clean out to a recovering wood chips, pi Found that 200' cement g. Ran csg inspection 16 -4700'. MUL Title Sr. Produce	ations Juding estimated date of to this work.)* 0-5/8" csghe. out 5-1/2" -1/2" is stu 5 csg to 61' t returns. 3494' and s 4187'. Temp lastic flake plug from 6 og and cemen	Conversion to Injection Dispose Water Note: Report results of multiple completion on We Completion or Recompletion Report and Log form starting any proposed work. If well is directionally dril ad & NU BOP's. csg to 174'. Speared ck ver high. Backed- & screwed into old Found 5-1/2" queeze w/ 200 sx "C". orarily lost returns. es & drilling mud. 350'-6550' from original it bond log. Casing is SJS 8 1994 Date

*See instruction on Reverse Side