

Form 3400-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 841' FNL and 1065' FWL, Sec. 8, T-22S, R-24E

5. Lease Designation and Serial No.

NM-81220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Old Ranch Knoll  
8 Federal #1

9. API Well No.

30-015-10588

10. Field and Pool, or exploratory Area

Indian Basin  
(Upper Penn) Assoc.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion Operations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/94: Squeeze cmt casing leak from 4552'-4561' w/500 gals Injectrol, 25 sx Matrix cmt, and 25 sx C1 "C" w/ 3 pps Microbond. SWI waiting on cmt. RIH w/bit & tagged cmt @ 4389'. Drld cmt & retainer to 4436'. RIH w/ 5-1/2" CIBP and set at 8300'. RIH w/ 4" HCCG select fire and perf 8120'-8272' (total 19 holes).

7/94: Acidize w/ 8000 gals 20% NEFe acid & 40 ball sealers. Made 26 swab runs, rec. 19 BO, and 173 BW. Perf'd Cisco Canyon 8014'-8082' (14 holes). Set RBP @ 8113', pkr @ 7974'. Acidized w/6000 gals 20% NEFe. RIH w/ submersible pump and began pump testing.

8/94: Submersible pumping 35 BO, 1124 BW & 7 MCFG. Kill well w/ 10# brine. POH w/ pump & motor, sent to shop for inspection. Tubing sent for plastic coating.

11/94: RIH w/ submersible pump & plastic coated tubing. Unable to put well on due to the number of wells already on line.

12/94: Well pumped 3 days. Pumping 0 BO, 1000 BW, 70 MCFG in 24 hours. Well SI uneconomic to produce due to high water cut. Well will remain shut in until evaluation of further work is completed.

OIL CON. DIV.  
DIST. 2

I hereby certify that the foregoing is true and correct.

Signed

*Terry J. McCallough*

Title

Sr. Production Clerk

Date

Oct. 18, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side