

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

New Mexico 05699

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Anoteas Mesa - 5

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T22S, R24E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

John H. Trigg

3. ADDRESS OF OPERATOR

Post Office Box 106 - Maljamar, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650 Feet from North Line & 1335 Feet from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4328.4 kbm

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running 8-5/8" casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 30, 1965 at a total depth of 2975', we ran 2989.74' of 8-5/8" OD 8rd. 24# J-55 and 32# H-40 ST&C casing. Casing was set at 2975' and cemented with 500 sx. Incor Fox-mix w/8% gel and 1/2 lb. Flocele per sack, followed by 900 sx. Incor Fox-mix w/4% gel and 1/2 lb. Flocele per sack followed with 100 sx. Incor neat. Pumped plug down at 5:00 p.m. Cement did not circulate.

Ran temperature survey and located cement top at 380'. Ran 1" pipe down annulus and tagged cement, pumped in 25 sx. Incor cement and let set 2 hours. Pumped in another 25 sx. Incor and let set 2 hours; pumped in 50 sacks Incor cement and let set 3 hours. Finished filling to top with 120 sacks of Incor cement. Job was complete at 9:00 a.m. July 31, 1965.

Waited on cement for 24 hours. Pressure tested with no leaks at 1000 psi for 30 minutes. Drilled out with air.

NOTE: Above cementing operations witnessed by representative of U.S.G.S.

WITNESSED BY BAIER

18. I hereby certify that the foregoing is true and correct

SIGNED

Kenneth E. Aston
Kenneth E. Aston

TITLE

Production Clerk

DATE

August 18, 1965

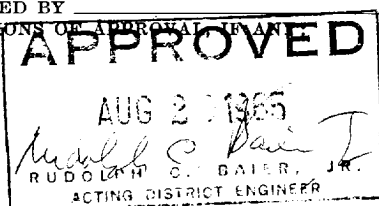
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.