

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐		14. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		15. DATE SPUDDED 7/12/65		16. DATE T.D. REACHED 8/17/65	
2. NAME OF OPERATOR John H. Trigg		17. DATE COMPL. (Ready to prod.) 10/30/65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4312.4 GR 4330.4 KB	
3. ADDRESS OF OPERATOR Post Office Box 520, Roswell, New Mexico 88201		19. ELEV. CASINGHEAD 4315.4		20. TOTAL DEPTH, MD & TVD 8316	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650 Feet From North Line & 1335 Feet From West Line At top prod. interval reported below Same At total depth Same		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-8316		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7804 - 7904		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN BEC Sonic-Gamma Ray, Dual Induction-Laterolog, Formation Density Log, Sidewall Neutron Porosity Log	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.		Depth Set (MD)	
13 3/8"		35.6 lb/ft		327	
8 5/8"		32 & 24 lb/ft		2975	
4 1/2"		11.6, 10.5 & 9.5 lb/ft		8316	
Hole Size		Cementing Record		Amount Pulled	
17 1/2"		350 Sacks Incor Pommix +		Ready Mix	
11"		1720 Sacks Incor Pommix +		Incor Heat	
7 7/8"		300 Sacks Incor Heat			
29. LINER RECORD		30. TUBING RECORD			
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) 7804 - 7904 - 1 11/16" - 200		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used			
7804 - 7904		100 gal. SDA			
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WAITING ON PIPELINE CONNECTION		TEST WITNESSED BY	
Date First Production SHUT IN		Production Method (Flowing, gas lift, pumping—size and type of pump) FLOWING GAS WELL		Well Status (Producing or shut-in) SHUT IN	
Date of Test 10/30/65		Hours Tested --		Choke Size 1/4"	
Flow. Tubing Press. 2250 PSI		Casing Pressure		Calculated 24-Hour Rate →	
Prod'n. For Test Period →		Oil—BBL. Estimated		Gas—MCF. 3335 MCFGPD	
Water—BBL.		Gas—Oil Ratio			
Oil Gravity-API (Corr.)					
35. LIST OF ATTACHMENTS DST NO. 1 PRESSURE CHARTS (LOGS AND DEVIATION TESTS PREVIOUSLY SUBMITTED)		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Signed G. E. HARRINGTON		Title GEOLOGIST		Date NOV. 15, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CISCO	7801	8316	GAS BST No. 1 7790 - 7824. Opened tool for four minute pre-flow. Shut in for 30 minute Initial Closed In Pressure. Re-opened tool for 30 minute flow period. Gas to surface in two minutes at maximum rate of 12,785.5 MCFGPD. Surface flow pressure - 650 PSI. Shut in for 30 minute Final Closed In Pressure. Initial Hydrostatic Pressure 3542 Initial Closed In Pressure 2912 Initial Flow Pressure 1912 Final Flow Pressure 2209 Final Closed In Pressure 2912 Final Hydrostatic Pressure 3519	Seven Rivers Queen Grayburg (?) San Andres Clarieta Yeco Bone Springs 3rd Bone Springs Sand Wolfcamp Shale Cisco	Surface 387 576 1203 2708 2888 4254 7066 7250 7801	