1	HO. OF COPICS RECEIVED]			
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Dim C-104 O Supersedes Old C-101 and C-11 Ellegtive 1-1-65	
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at				
	OPERATOR PHORATION OFFICE	the Plant.)	/ .		
1.	* Lorotor		NAME CHANGED:	ETR. CORP.	
	Pan American Petroleum Corporation Pan American Petroleum Corporation Pan American Petroleum Corporation PROM: PAN AMERICAN PETR. CORP. TO: AMOCO PRODUCTION CO. TO: AMOCO PRODUCTION CO. EFFECTIVE: 2-1-71				
	Prasants) for filing (Check proper box		Other (Please explain) Op	erator & Lease Name Chang	
	How Well How appletion Clement in Connemble X				
•					
	If change of ownership give name and address of previous owner	John H. Trigg, Box 520,	Roswell N. M. 88201		
и.	DESCRIPTION OF WELL AND	LEASE (COM &SW-3	15)		
	Leura Hama	Well No. Pool Nar	me, including Formation	Kind of Legae	
	FEDERAL B	$O[\gamma]$. Ind	iian Basin-Upper Penn	State, Federal or Fee FEDERAL	
	Unit Letter FC: 133	35 Feet From The WEST Line	·_	The NORTH	
	1.tin of Cection 5 , Tox	waship, 22-S Hange ?	24-E , NMPM, 1	DDY County	
и.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.S	•	
•••	Marathon Oil Company, O		Address (Give address to which appro	wed copy of this form (s to be sent)	
			Box 1324, Artesia, New	Mexico	
	Gas Plant and Gathering Rarathon OII Company, O	per ator, Indian Basin	Box 1324, Artesia, Nev		
	Gas Plant and Gathering	Unit Sec. Twp. Rge.		on Con	
	give location of tanks.	F 5 22 24	YES	1-26-66	
٠.	•	th that from any other lease or pool,	give commingling order number:	•	
ν.	COMPLETION DATA	Oil Well Grin Well	New Well Workover Deepen	Plug buck Same Heafy, Diff. Reafy,	
	Designate Type of Completic		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Paul	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	i'm forations			Depth Caning Shon	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			·		
V.		OR ALLOWABLE (Test must be at	fter recovery of total volume of load atlighth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OH, WELL able for this def		Producing Method (Flow, pump, gas lift, etc.)		
			PECEL		
	Length of Test	Tubing Pressure	Caning Pressure	Chok. Stze	
	Actual Prod. During Test	Oll-Hbln.	Water-Bbls. JUN 1 ?	icon-mor	
				pp - 22 a	
	CAS WELL		O. C. C. ARTESIA, OFFICE		
	Actual Frod, Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				•	
	Testing Method (pitot, back pr.)	Tubing Pressure	Cosing Pressure	Choke Size	
VI.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			APPROVED		
			BY MX (Bustions		
			TITLE OR AND SAVINSPECTOR		
			THEE		
	NA AIMPECA ART		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
C	1- MSW (Signature)		well, this form must be accompanied by a tabulation of the deviation		
	1-08 Puryeac Area Superintendent		All sections of this form must be filled out completely for allowable on new and recompleted wells. Either Sections 1. If the and Vi only for changes of owner.		
	June 15, 1966				
	in the company of the contract	atc)	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
	•	•	Separate Forms C-104 mus completed wells.	it be filed for each pool in multiply	