

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser Marathon Oil Co. Pool Indian Basin Upper Penn.  
Operator Amoco Production Co. Lease Federal B Com.  
Well No. 1 Unit Letter C Sec. 5 Twp. 22S Range 24E  
Dedicated Acreage 691 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor 1.08 Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

C. M. RoybalOCD District No. 4

To Correct March Allowable Revised Nominations

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments .....						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						RECEIVED APR 24 1981
May						
June						
July						
August						O.C.D. ARTESIA
September						
October						
November						
December						
January						
February						
March		92936	156316			63380
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
TOTALS						
Allowable Production Difference .....						
Schedule O/U Status .....				62654-		
Feb.				62654-		Effective In May Schedule
Revised Feb.						Current Classification N To

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

By

