

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISS.
SUBMIT IN PR. CATE*
(Other instructions on re-verse side)
DD FORM 83210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON RECEIVED BY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	2. NAME OF OPERATOR <i>Amoco Production Company</i>	3. ADDRESS OF OPERATOR <i>P.O. Box 68, Hobbs NM 88240</i>	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1650' FNL X 1335' FWL (Unit F, SE/4, NW/4)</i>	5. LEASE DESIGNATION AND SERIAL NO. <i>NM-05699</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME <i>Federal B Com.</i>	9. WELL NO. <i>1</i>	10. FIELD AND POOL, OR WILDCAT <i>Indian Basin</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>5-22-24</i>	12. COUNTY OR PARISH <i>Eddy</i>	13. STATE <i>NM</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>4312.4' GR</i>											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 11-29-84. Pulled tbg. and pkr. Ran cast iron bridge plug and set at 7750'. Circulated hole. Ran tbg. and set pkr. at 2976'. Tested csg. to 1000 PSI and OK. Ran tbg. and set pkr. at 6058'. Tested cast iron bridge plug to 1000 PSI and OK. Set pkr. at 2631'. Circulated out annulus with 300 PSI with 100% returns. Released pkr. and tbg. Ran tbg. and seating nipple landed at 7736'. Spotted 25 sx Class C Neat 7736' - 7362'. Pulled tbg. and spotted gelled mud 7362' - 5307'. Spotted 25 sx Class C Neat 5307' - 4934'. Spotted gelled mud 4934' - 3026'. POH with tbg. and seating nipple. Ran cmb. return and set at 2626'. Pumped 1000 sx Class C Neat. Circulated approximately 65 BBLs. gas cut cmb. to pit. Spotted gelled brine 2626' - 378'. Pulled tbg. and spotted cmb. 378' to surface. Cut of csg. and stuck PXA marker.

0+5-BLM, C 1-JRB Hou Rm 21.156 1-FIN Hou Rm 4 206 1-GCC MISU 12-9.

18. I hereby certify that the foregoing is true and correct

SIGNED *Bonita Coble*

TITLE *Administrative Analyst*

DATE *12-17-84*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE *7-24-85*

*See Instructions on Reverse Side

Post ID-2
2-8-85
P4A