NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE , +	R.	AND VSPORTEOIL WINDOURAL G	246	
LAND OFFICE AUTHORIZATION TO TRANSPORT-OIL WILL MAIL NOTURAL C			6A5		
	TRANSPORTER GAS	DEC 1 6 1969			
	OPERATOR -				
1.	PRORATION OFFICE		Ų. C. C.		
	S. P. Yates				
	207 South 4th Street - Artesia, New Mexico 88210				
	eason(s) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion Recompletion				
			~		
	Change in Ownership	Casinghead Gas Condens	sate [_]		
	If change of ownership give name and address of previous owner				
u.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ermation Kind of Leas	e Lease No.	
	Lease Name Galvin	7 Seven River	State Sadara	d or Fee Federal NM 05110	
Location				VII. 1.1	
Unit Letter 17 ; 350 Feet From The 2527 Elife did 250 . Cet 15th The			The FWL		
	Line of Section 12 Town	Line of Section 12 Township 20S Range 26E , NMPM, Eddy County			
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ved copy of this form is to be sent)	
	Scurlock Oil		414 Mid-America Blo		
	Name of Authorized Transporter of Casi		Address (Give address to which appro	ved copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	If well produces oil or liquids, give location of tanks.	N 12 20S 26E	No		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	_ /V\	Re-Entry		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	11-12-69 Elevations (DF, RKB, RT, GR, etc.)	12-1-69 Name of Producing Formation	80 Top Oil/Gas Pay	Tubing Depth	
	3274 GR	Seven Rivers	73'	75'	
	Perforations Open Hole Completion 70-80 Depth Casing Shoe			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	70'	4 vds Ready-Mix	
	8	32	, 0	- VGS REGGY MIA	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	12-1-69	12-7-69 Tubing Pressure	Pump. Casing Pressure	Choke Size	
	Length of Test 24 Hrs.	I depted blessma			
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF	
	205.2	5.2	200		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	8 1969	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Eddie M. Manfood (Title) Agent		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	12-15-69	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			completed wells.		