

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03446 134446

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian Basin "D"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Indian Basin (upper Penn)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

34-21-S-23-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Ralph Lowe

3. ADDRESS OF OPERATOR

PO Box 832, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' from South + West Lines of Sec. 34

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3964 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Tubing Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ON November 5+6, 1965 Ran 2 3/8" 4.70# Tubing set at 7086'.
Perforated Casing 7182'-7212' 3 shots per foot. Treated
Well with 500 gals. Mud acid; 2000 gals. D-S-50 and 382 S-C-F
Nitrogen per barrel of acid. TIW Packer set at 6962'; 4. Back Pressure
Test Taken on 11/13/65. Well Potentialized for 17,500 MCF.

RECEIVED

DEC 1 1965

U. S. G. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APPROVED
NOV 30 1965
K. L. BELMONT
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side