	NG. OF COPIES MICHAELS 5 DISTRIBUTION SANTA FE // FILE /- U.S.G.S.	REQUEST F	ONSERVATION COMMIL 'ON FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C+104 Supersedes Old C+105 and G+110 Effective 1+1+65 GAS		
	LAND OFFICE	•	P	RECEIVED		
	OPERATOR 2		'	MAR 2 1966		
1.	Germon Marathon 011	Company V				
	Box 220 Hobbs, New Mexico					
	Reason(s) for filing (Check proper box) tiew Well		to Marathon Oil	ator from Ralph Lowe L Company, eff. 3-1-66		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE Veil No. Pool Name, Including Formation Kind of Lease Kind of Lease					
	Leono Nome Indian Basin "D"	Well No. Pool Nam	n Basin (Upper Penn)	State, Federal or Foo Federal		
	Location K 165	0Feet From TheLine	1650 East From	west		
		nishto 218 Range	23E , NMPM,	Eddy . County		
III.	DESIGNATION OF TRANSPORT Name of Authorizati Transporter of Oll Marathon Oil Co., Operat	ER OF OIL AND NATURAL GAS or Condensate X or. Indian Basin Gas	Address (Give address to which appro Box 1324, Artesia, 1			
	Plant and Gathering Sys Name of Authorized Transporter of Cas Marathon Oil Co., Operat	inglead G is or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)		
	Plant_and_Gathering_Sys	Lem Unit Sec. Twp. Rge.	Box 1324, Artesia, J Is gas actually connected?	New Mexico		
	If well produces oil or liquids, give location of tanks.	G 23 21S 23E	yes	1-26-66		
ıv.	If this production is commingled with that from any other lease or pool, give commingling order number: • COMPLETION DATA • Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Rosty,					
	Designate Type of Completio	n = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	13001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	l		CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
		DR XX LOWARIE (Test must be a	ter recovery of total volume of load of	l and must be equal to or exceed top allow-		
v.	TEST DATA AND REQUEST FOR ALLOWABLE OII, WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date Fifst New Off Hun To Tunks	· ·		Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	OL - Bbls.	Water-Bbis.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tuoing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED_MAR 2 1966, 19 BY_W.a. Gressett			
			TITLE OK ABB BAR NAMPERYON			
•	Jal Ban		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Acting Area Supt, (Tille)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
	2-28-66 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			

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2-2	28-	66	
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