

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)
LEASE DESIGNATION AND SERIAL NO. 03446

Budget Bar No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS 80210

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company		8. FARM OR LEASE NAME Indian Basin "D"
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface Unit Letter K 1650' FSL & 1650' FWL		10. FIELD AND POOL OR WILDCAT Indian Basin (Upper Penn)
14. PERMIT NO. NA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-21S, R-23E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3964' KB, 3951' GL		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Replace tubing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Marathon Oil Company proposes to move on the above referenced well on or near December 4, 1989 to replace the existing 2 3/8" tubing with 2 7/8" tubing. Following is the proposed procedure:

1. Test safety anchors.
2. Install H₂S safety equipment.
3. MIRU PU.
4. ND wellhead & NU BOP's.
5. POOH, laying down 2 3/8" tubing.
6. PU & RIH w/2 7/8" tubing.
7. Set pkr @ ±7082'.
8. ND BOP's & NU wellhead.
9. Swab well in & turn to production.
10. RD PU.

If you have any questions, please feel free to call me at (915) 682-1626.

RECEIVED

DEC 26 '89

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Jenkins TITLE Hobbs Production Sup't. DATE 11-22-89

(This space for Federal or State office use)
Orig. Signed by Adam Colan

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE 11-27-89
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side