

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-034446 SJS

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 23 1991

**O. C. D.
ARTESIA, OFFICE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P. O. Box 552, Midland, Texas 79702 (915) 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K: 1650' FSL & 1650' FWL,
Section 34, T-21-S, R-23-E
Eddy County, NM

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Indian Basin "D" #1

9. API Well No.

30-015-10616

10. Field and Pool, or Exploratory Area

Indian Basin (Upper

11. County or Parish, State

Eddy, NM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Replace Tubing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or well Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 12/2/89 Marathon Oil Company initiated operations to replace 2 3/8" tubing with 2 7/8" tubing on the above referenced well. The following is the procedure:

1. RU pulling unit & installed BOP's but unable to test due to tbg leak. POOH w/2 3/8" tbg. Changed pipe rams to 2 7/8".
2. RIH w/232 jts of 2 7/8" tbg above Lok-set pkr & 1 jt below pkr. Set pkr @ 7098' w/10,000# compression. Pumped 108 bbls 2% KCl/1% KW - 170 corrosion inhibitor as paker fluid.
3. Swabbed well in.
4. Placed flowing well on 48/64" chk.

14. I hereby certify that the foregoing is true and correct

Signed Carl A. Bagwell A. Bagwell

Title Engineering Technician

Date 7-8-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Date
SJS
1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO