

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
211 S. 1st Street  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

c15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "N", 1650' FSL & 1650' FWL  
SECTION 34, T-21-S, R-23-E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

INDIAN BASIN D #1

9. API Well No.

30-015-10616

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN GAS  
POOL

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other PERFORATE TUBING  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MARATHON OIL COMPANY has perforated the cut off joint of tubing just above the CIBP @ 7174'. The well was shut in due to compressor problems. RU wireline. RIH w/1-11/16" OD gun. Perf. cut off jt. @ 7174' w/4 JSPF. The tail pipe below the packer was jet cut on 10/9/97. The cut off joint fell to 7170' hanging in a casing collar. Flow was obstructed by the flared out tubing. Perforating 4 holes in the cut off joint allows a larger flow area.

ACCEPTED FOR RECORD

JUL 31 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed

*Larry Lark*

Title Engineer Technician

Date 7/20/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: