

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "N", 1650' FSL & 1650' FWL

SECTION 34, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM 034446

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

INDIAN BASIN D #1

9. API Well No.

30-015-10616

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN GAS POOL

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-perf. Conv. to Co-Prod
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY has re-perforated this well and converted it to co-production as follows:

Work began 9/18/98. MIRU PU. RU Wireline & set CIBP @ 7050'. ND wellhead & NU BOP. RIH & set a second CIBP above perfs. @ 6988'. RD wireline. NU drilling spool & stripper head. Released packer. PU 15 jts. tbq. Stripped out of hole to 1525'. Pumped 80 bbls water down casing. POOH & L/D packer. RU wireline & ran CCL-GR from 7625' to 7100'. RIH w/4" port plug gun and perfered from 7504'-7470'. RD wireline. Pumped 60 bbls water. RU wireline and perfered from 7440'-7392', 7388'-7344'. Lost guns #8 and #10. RD wireline. RIH w/overshot and latched onto gun @ 7230'. POOH w/1st fish. RIH w/overshot and latched onto 2nd gun @ 7530'. POOH w/fish. RU wireline. Perfered from 7162'-7210' & 7220'-7240' in 3 runs. RD wireline. RIH w/5-1/2" PPI tool to 7540'. Acidized perfs (7504'-7162') in 2' increments using a total of 12,500 gals. of 15% HCl acid (100 gpf for new perfs. and 80 gpf for existing perfs). Set packer @ 7077'. Fished RFC & standing valve. RD Halliburton & RU swab unit. Swabbed back 108 bbls in 20 swab runs. Released PPI packer & POOH. RIH w/2-7/8" tbq. R-4 packer & seating nipple. Landed SN @ 7559'. Ran 3/8" CT string from 7350' to surface. ND BOP. Set R-4 tension packer (TAC). NU 7-1/16" adaptor flange. RIH w/16' gas anchor & insert pump on 7/8" rods. Spaced out well. Loaded & tested to 500 psi. RD PU. Work completed 9/27/98.

14. I hereby certify that the foregoing is true and correct

Signed

David F. Glass

Title Engineer Technician

Date 10/6/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID F. GLASS

OCT 21 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

BLM