Form 3160-5 (August 1999)

UNI._J STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cc . Division 811 S. 1st Street Artesia, NM 882

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FORM APPROVED OMB NO. 1004-0135

epiges: November 30, 2000

NM 034446

SUNDRY NOT	ICES AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE -	Other instructions		1 22	7. If Unit or (CA/Agreement, Name and/or N
Type of Well Oil Well		NO OCD - AF	TON BENEVILLE	8. Well Name INDIAN BAS	SIN D #1
3a. Address P.O. Box 552 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey)	Description)	3b. Phoneolo. (include a. 915/682-1626	rea code) c	30-015-100	· - ·
UL "N", 1650' FSL & 1650' FWL SECTION 34, T-21-S, R-23-E				11. County o	r Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPO	ORT, OR OT	HER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment Notice	X Acidize After Casing Casing Repair Change Plans Convert to Inject		Reclamatio Recomplete Temporaril Water Disp	e y Abandon osal	Water Shut-Off Well Integrity Other
13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recomp	y state all pertinent deta plete horizontally, give	ails, including estimated star subsurface locations and me	ting date of any pro asured and true ver	posed work and tical depths of a	d approximate duration thereof all pertinent markers and zones

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/26/00 MIRU PU, RD pumping unit, unseat pump & POOH L/D k-bars & pump. ND wellhead, NU BOP, release TAC & POOH L/D TAC. RIH w/bit, casing scraper & bailer. Tagged bridge @ 7589', worked thru it & tagged TD @ 7624'. Cleaned out wellbore & POOH L/D tools. RIH w/PPI tools, set packer below bottom perf (7504'), dropped valves & function tested. PUH acidizing perfs (7162'-7504') in 4' increments w/40 gpf for a total of 10,000 gals 15% Ferchek SC HCl acid and flushed w/10 bbls water. Set packer @ 7092', fished valves, pumped 1000 gals xylene, 120 bbls condensate w/parasol followed by 120 bbls fresh water. All fluids pumped at an avg rate of 4 bpm and avg pressure of 1610 psig. Released packer and POOH L/D tools and bottom 30 jts of tbg. RIH w/tbg replacing bottom 30 jts w/Ryte wrapped tbg. Landed CT @ 7500', ND BOP, set R4 packer w/13 pts tension. RIH w/rods & pump, seated pump, loaded & tested to 500 psi. RU pumping unit, function test and started. RD PU and turn well over to production 10/29/00.

(ORIG. SGD.) GARY GOURLEY

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ginny Larke Ginny Larke	Title Engineer Technician	
	Date 11/14/00	
THIS SPACE FOR FE	EDERAL OR STATE OFFICE USE	
Approved by	Title Date	
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the supplied would entitle the applicant to conduct operations thereon	t warrant or Office ubject lease	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.