

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instruct
verse side)DATE
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 070522-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ WELL ☐ CAS ☐ WELLS ☐ OTHER

2. NAME OF OPERATOR

Ralph Lowe ✓

3. ADDRESS OF OPERATOR

Box 100, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1650' from South and West Lines of
Sec. 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3921.60

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian Basin C

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Upper Perm)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27-21-S-23-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREATMENT

MULTIPLE COMPLETE

SHOOTING OR ACIDIZING

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Tubing Record + Perforation
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

on November 3 & 4 1965 Ran 2 3/8" 4.704 Tubing. Set at 7153'.
Reported Casing 7260' - 7290'; 4 shots per foot. Treated
with Enigma. Mud lost, 2000 gals D-S-50 acid and 84,000 S-C-F Co₂
Treat. Packer set at 7030'. on November 12, 1965 4. Back Pressure
Test Run with an open Flow Potential of 30,300 MCF.

RECEIVED

NOV 30 1965

ARTESIA, NEW MEXICO

RECEIVED
NOV 22 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED: 6521-2324-116 TITLE Agent.DATE 11/19/65

(This space for Federal or State office use)

APPROVED BY: [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
NOV 24 1965
H. L. [Signature]
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side