NO. OF COPIES RECLINED 15			
SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
I RANSPORTER GIL GAS		<i>P</i>	RECEIVED
OPERATOR 2 I. PRORATION OFFICE Control			MAR 2 1966
	Oil Company	****	ARTESIA. OFFICE
Box 220	Hobbs, New Mexico		
Reason(s) for filing (Check proper tiew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry	Other (Please explain) Change in Operator from Ralph Lowe to Marathon Oil Company, eff. 3-1-66	
If change of ownership give namend address of previous owner.	ne		
II. DESCRIPTION OF WELL A			
Indian Basin "C"		Name, Including Formation ian Basin (Upper Penn)	State, Federal or Fee Federal
Unit Letter K	1650 south	Line andFeet From	Thowest
Line of Section 27	Township 21S Range	23E , NMPM,	Eddy County
II. DESIGNATION OF TRANSP.			
Marathon Oil Co., Ope	ORTER OF OIL AND NATURAL or Condensate X erator, Indian Basin Gas	Address (Give address to which appro- Box 1324, Artesia, N	
Plant and Gathering System Home of Authorized Temporter of Capinghead Confidence of Dry Gas A Marathon Oil Co., Operator, Indian Basin Gas		Address (Give address to which approved copy of this form is to be sent)	
Plant and Gathering If well produces oil or liquids,	System Sec. Twp. Rge.	Box 1324, Artesia, 1	New Mexico
give location of tanks.		3E yes	1-26-66
If this production is commingled V. COMPLETION DATA	with that from any other lease or poo		
Designate Type of Compl	ction - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.
l'ool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7. TEST DATA AND REQUEST OIL WELL		e after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Fressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			·i
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I harply earlify that the sules or	d regulations of the Oil Conservation	V2.8 9 1	966
Commission have been complied	d regulations of the Off Conservation is with and that the information given the best of my knowledge and belief	110	ssett

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Acting Area Supt All sections of this form must be filled out completely for allowable on new and recompleted wells. 2-28-66 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

TITLE PL AND SAS INSPECTS

· Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104.