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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM070522A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Indian Basin "E" # 1

9. API Well No.
30-015-10617

10. Field and Pool, or Exploratory Area
Upper Penn

11. County or Parish, State
Eddy Co., NM

SUBMIT IN TRIPLICATE

FEB 21 1994

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552 Midland, Tx. 79702 915-687-8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "K" 1650' FSL & 1650' FWL
SECTION 27, TOWNSHIP 21-SOUTH, RANGE 23-EAST

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reperf Upper Penn and
Install Larger Tubing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
11-29-93: MIRU PU. Killed well. NU BOP. POOH with Tbg.. Tested pipe and blind rams. Reperfed Upper Penn 7351-68 (52 Holes), 7260-82 (80 holes), 7220-40 (71 holes) all 4 JSPF .41" Diameter holes. WIH with Pin Point Injection tool. Acidized 7368-7220 with 6700 gallons 15% HCL using PPI tool. POOH with Tool. WIH with 2 7/8" WL reentry guide, 2 7/8" X 6" sub, 2 7/8" X 7" Baker Lok-Set Pkr, 2 3/8" on-off tool W/1.87" ID Baker "F" nipple on 3 1/2" 9.3#, L-80 Tbg. Loaded backside with PKR fluid. Set PKR @ 7140' KB. Tested PKR to 500 # Test ok. ND BOP. NU Tree Swabbed well to frac tank. RDMO PU. Turned well into test facility.

	MCFPD	BCPD	BWPD
Production prior to work.	5327	12	2
Production test after work	6145	11	3

RECEIVED
FEB 3 11 03 AM '94
CARLETON
AREA HEADQUARTERS

FEB 17 1994

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price Thomas M. Price Title Advanced Eng. Tech. Date 915-687-8324

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side