

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "K" 1,650' FSL AND 1,650' FWL
SECTION 27, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM070522A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

INDIAN BASIN "E" #1

9. API Well No.

30-015-10617

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN GAS
POOL

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set CIBP & Establish Prod
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work began 9/2/98. MIRU PU. ND tree. NU BOP. Released packer @ 7128'. POOH w/tbg & L/D packer. RIH w/bit on collars w/ tbg & tagged cement @ 7340'. Picked up swivel, drilled out retainer, & washed down to 7600'. Cleaned out fill to PBTD @ 7761'. POOH w/tbg & L/D swivel. RU wireline. Ran Gamma Ray log from 7766' to 6950'. RIH & perfed 7" csg from 7578'-7558', 7544'-7468', & 7448'-7422' w/4 spf. RD wireline. RIH w/csg scraper w/bit & bailer to 7755'. Cleaned out fill from 7755'-7761'. POOH & RIH w/PPI tool to 7150'. Set packer & SI for long weekend. RIH w/PPI packer to 7585' & set packer. Dropped SV. RU Halliburton. Spotted 500 gals. 15% HCl acid to PPI tool. Set packer @ 7578'. PUH treating perfs from 7578-7332' in 2' increments w/100 gpf for new perfs & 40 gpf for old perfs. Plugged of RFC valve w/tbg full of acid. Not able to fish due to damaging line. Pumped fresh wtr to displace acid in tbg. RIH w/sandline to fish FCV. FCV stuck. Cut Sand- line & POOH w/sandline, tbg & PPI tool. RIH w/redressed PPI tool. Acidized remaining perfs from 7334'- 7220' as above. Fished FCV & SV. POOH w/tbg & L/D PPI tool. RIH w/RBP & tested. POOH w/tbg. RIH w/ODI sub pump. TIH w/2-7/8" tbg to RBP. Released RBP & finished TIH. Made final splice, landed tbg in seaboard head, ND BOP & NU wellhead. RD PU. Work was completed 9/13/98.

14. I hereby certify that the foregoing is true and correct

Signed

Ginny Lasker

Title

Engineer Technician

Date 9/17/98

(This space for Federal or State office use)

Approved by

Title

(ORIG. SGD.) DAVID R. GLASS
SEP 23 1998

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side