Form 3160-4 (July 1992)

DEPARTMENT : THE INTERIOR 811 S. 1st Street structions on reverse side 5. BUREAU OF LAND MANAGEMENT S. ALIESIA, NM 88210-2834

FORM APPROVED

Expires:	February	28, 1	995
LEACE DESIGNAT	ION AND SI	PIAL	NC

(DN.	1B	NO.	. 10	04-	013	7	
Ex	piı	es:	Fe	bru	ry	28,	19	9

-015/

VELL COMPL	ETIO	N OB B	ECOMPI S	TION REP	HET AND L	OG*	6. IF IND	AN, ALLOTTEE (OR TRIBE NAME
VELL COMPL	EIIO			TION KEI	OITI AITO E		7. UNIT A	GREEMENT NA	ME
a. TYPE OF WELL:		WELL [GAS WELL	DRY L O	ther				
b. TYPE OF COMPLE	TION:	DEEP-	n PLUG	DIFF. O	ther HORIZONTAL	I ATFRAL	e FARM	OR LEASE NAMI	E WELL NO
WELL	OVER L	EN L	BACK	RESVR. L.J. O	ther HONTEONINE			IAN BASIN	
2. NAME OF OPERATOR	•						1115	1741 076211	
Marathon Oil Co	ompany	10					9. API W		
3. ADDRESS AND TELL P.O. Box 552			702		915	-682-162		015 - 10617 D AND POOL, OR	WILDCAT
4. LOCATION OF WELL	(Report lo	cation clearly	and in accordance	"POPEDIET	TENE RECO	RN			UPPER PENN GAS
At surface UL "K", 1650' F At top prod. interval re UL "K", 1650' F	FSL & 1	.650' FWL			1 0 2000		P00 11. SEC., AND	T., R., M., OR BL SURVEY OR ARE TION 27,	r. 79240
At total depth LATERAL: 1282	' FSL 8	& 4553' F	WL	IA. PERMIT NO.	DATE IS		PARI	sн <u>EDDY</u>	NM
15. DATE SPUDDED	16. DATE	T.D. REACHED	17. DATE CO	MPL. (Ready to prod.)	19. ELEVA		(B, RT, GR, ETC.)*		EV. CASINGHEAD CABLE TOOLS
20. TOTAL DEPTH, MD & T	rvd	21. PLUG, BA	CK T.D., MD & TVD	22. IF MULTIPLI HOW MANY		23. INTERV	DBV	ARY TOOLS ALL	
24 PRODUCING INTERVA					100001 TVD	7666	19910:	i	WAS DIRECTIONAL SURVEY MADE YES
UPPER PENN			1D/TVD - 723	32' THRU MU -	10292', TVD	- 7000	A56789107	173 WA	S WELL CORED
26. TYPE ELECTRIC AND GAMMA LOG	OTHER LOC	S KUN			. U. c	$\sqrt{\gamma}$	MAY 2	[2]	S WELL CORED
28.			DEPTH SET (rt all strings set in well, E SIZE	TOP OF CE	EMENT PENENTING	MECORD 3	AMOUNT PULLED
CASING SIZE/GRADE	WE	IGHT, LB./FT.	DEPTH SET (WID)		93	OCD VETVE	<u> </u>	
EE PREVIOUS						7.60	, , , , , , , , , , , , , , , , , , ,	S/:	
<u>EPORTS</u>									
									<u> </u>
29.		LI	VER RECORD			30.		IG RECORD SET (MD)	PACKER SET (MD)
SIZE	TOP (N	(D) I	OTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEI III	SET (NE)	
		d size and mu			32. AC	ID. SHOT, F	RACTURE, CEM	ENT SOUEEZI	E. ETC.
31. PERFORATION RECOR HORIZONTAL L	ATFRAL	OPEN HO	LE - 7232'-	10292' (MD)	DEPTH INTERVAL		AMOUNT A	ND KIND OF MA	TERIAL USED
HONIZONIAL	e				7232 - 10292	<u>'</u>			SOUR ACID
					7220' - 7578'		700 SX PRI	MIUM CEME	NI
							 		
33.°		Innonuct	ON METHOD (Flow	PRODUCT	- size and type of pump	p)			(Producing or
DATE FIRST PRODUCTION	N	SUB PL						shut-in)	RODUCING
DATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'N. FOR	OIL - BBL.	GAS - MCF	1	R - BBL.	GAS - OIL RATIO
4/17/00	24			TEST PERIOD	0	561	372		N/A
FLOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	l	WATER - BBL.	N/A	RAVITY - API (CORR.)
150	70						Tree !	VITNESSED BY	
34. DISPOSITION OF GAS	(Sold, use	d for fuel, ven	ted, etc.)				I LEST V	THILDSED DI	
SOLD									
35. LIST OF ATTACHMEN									
DIRECTIONAL S 36. 1 hereby certify that the f	URVEY	& TVD GA	MMA_LUG	rrect as determined from al	l available records				
1		1//	4			CIAN		DATE 5/	/3/00
SIGNED	inne	100	uke	TITLE EN	GINEER TECHNI	CIAN		DATE 37	
	#								

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		SECENTIAL MARKERS	c
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SAN ANDRES	440	2008	REEF DOLOMITE, FRESH-SULFUR WATER	SAN ANDRES	440	
018C0	7194	7608	REEF DOLOMITE, GAS	GLORIETA	2008	
				BONE SPRING	2823	
				3RD BONE SPRNG SS	0009	
ROSWELL, NM	ROS			WOLFCAMP	6130	
BLM				CISCO	7194	
MAY 0 9 2000	3					
HEVEIVED				X.		
	D					
					-	
-						
				-		
		-				