	·		B	
DISTRIBUTION			Form C -104	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		
FILE	REGUEST	AND		
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		,		
IRANSPORTER OIL		0 5	CEIVED	
GAS		/K i		
OPERATOR				
PRORATION OFFICE		NOV ? ? 1965		
Sportion Radio Ale	Lowe			
Address: O Company	~~~		_	
Øox 83 V.	Midland, Texus, 7	9701	환경 (100 mag) - (2015년)	
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of: . Oil Dry C	ius	•	
Hecompletion Thange in Ownership		ensate	·	
If change of ownership give namend address of previous owner_				
DESCRIPTION OF WELL A	ND LEASE	Congition	Kind of Lease	
INDIAN HILLS		dian Busin Cupper fene	· / / /	
Location			_ /	
Unit Letter;	660 Feet From The South. L	ine and <u>1750</u> Feet From	The <u>East</u>	
Line of Section 20	Township 21-5 Range	24-E , NMPM,	Eddy County	
	ORDER OF ON AND NATURAL C		•	
DESIGNATION OF TRANSP Name of Authorized Transporter o	ORTER OF OIL AND NATURAL G	Address (Give address to which appr	oved copy of this form is to be sent)	
Maration pil Co.,	Operator, LNDIAN BUSIN	780x 1324, Ar	tesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
- Same		- Same		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Then	
give location of tanks.	i with that from any other lease or poo	l give commingling order number:		
COMPLETION DATA	<u>.</u>			
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comp		×	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod. $6/\nu3/6$	Total Depth 7411	F.B.1.D.	
3/16/61	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
5/16/65 Indian Busin Cupper	Name of Producing Formation	7372	7374	
Perforations	enn) upper Ferial		Depth Casing Shoe	
Perforations Open Hole	2	•	737×	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
173	133/8	235	325	
121/	9 578	3050	1600	
83/4	5/7	7377	7003	
TOTAL AND DEOLIC	T FOR ALLOWARIE (Tast must be	after recovery of total volume of load o	il and must be equal to or exceed top allow	
TEST DATA AND REQUES OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbis.	water boxes		
GAS WELL	Least of Mark	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MSF/D	Length of Test	Bbls. Condensate/MMCP $V_c O 3$	50	
19,700 Testing Method (pitot, back pr.)	Hhours Tubing Pressure	Casing Pressure	Choke Size	
Presting Method (puot, back pr.)	2370	Packer	13/64- 19/64	
CONTRACTOR OF COURT			/ATION-COMMISSION	
CERTIFICATE OF COMPL	IANCE	i i		
I heroby costifu that the sufer	and regulations of the Oil Conservation	APPROVED	2 6 1966	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		$\mathcal{M}_{\mathcal{F}}$		
above is true and complete t	o the best of my knowledge and belie	I. BY IN WINNER	1cg	

11-19-65

(Date)

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This form is to be filed in compliance with RULE 1104.

BE ME GOT IS VETTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.