

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR - 5 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well. Use "APPLICATION FOR PERMIT—" for such proposals.

O. C. D.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Temporarily Abandoned

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 1324, Artesia, NM 88210 (505) 457-2621

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0; 660' FSL and 1750' FEL; Sec 20-T21S-R23E

5. Lease Designation and Serial No.
LC 064391-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Indian Hills Unit

8. Well Name and No.

Indian Hills Unit #2

9. API Well No.

30015106180000

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Mechanical Integrity Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment for procedure

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CARLSON RESOURCE
AREA MANAGERS

14. I hereby certify that the foregoing is true and correct

Signed Tim Winters Title Gang Pusher

Date 2/4/92

(This space for Federal or State office use)

Approved by David A. Glass Title Regional Manager

Date 3/2/92

Conditions of approval, if any:

MECHANICAL INTEGRITY TEST PROCEDURE
Indian Hills Unit No. 2
Eddy County, New Mexico

DATE: February 17, 1992

PURPOSE: Run mechanical integrity test. (MIT)

ELEVATION: 3753' DF

TD: 7411'

SURFACE CASING: 13 3/8" set @ 235'.

INTERMEDIATE CASING: 9 5/8" set @ 3050'.

PRODUCTION CASING: 5 1/2" set @ 7372'.

TUBING: 2 3/8" set @ 7374'.

PACKER: TIW set @ 7411'.

SAFETY PRECAUTION: Monitor H₂S at the wellhead while running test.

1. Notify BLM representative, Duncan Whitlock, 48 hours prior to running MIT. (BLM telephone number (505) 887-6544)
2. RU Service Company.
3. Test line and valves to 500 psig.
4. Install pressure gauges with pen records on casing annulus.
5. Fill tubing-casing annulus with 2% KCl water and pressure test to 500 psig.
6. Monitor pressure for 15 minutes.
7. RD Service Company.
8. Send pressure chart to Midland Production office.

TLW/all